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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Shell Oil Company		8. Firm or Lease Name Livingston	
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 5	
4. Location of Well UNIT LETTER <u>U</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Blinebry Oil/Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3476' DF		12. County Lea	

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10-11-74 to 10-30-74

1. Pulled tubing and packer.
2. Drilled BP and pushed to 6659'. Ran GR-N log TD-5150.
3. Perforated Blinebry w/1 JSPF at 5638, 5651, 5656, 5662, 5672, 5687, 5699, 5706, 5713, 5768, 5773, 5778, 5788, 5793, 5905 & 5915 (16 holes). Perforated Drinkard w/1 JSPF at 6586, 6597, 6616, 6622, 6629, 6640 (6 holes).
4. Acidized perforations 6568-6640' w/2700 gal 15% NEA. Acidized perforations 5638-5915' w/9500 gal 15% NEA.
5. Fracture treated Drinkard w/18,000 gal gelled lease crude pad + 24,000 gal gelled lease crude containing Mark II Adomite + 1 3/4# sand/gal in 2 stages.
6. Drinkard: Ran Baker Lok-set packer on 197 jts 2 1/16" tubing, hung at 6449'. Lok-set packer at 6445-49'. Baker Model K dual packer at 5717-5725'. Blinebry: Ran 174 jts 2 1/16" tubing and latched into dual packer at 5717'.
7. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison TITLE Staff Production Engineer DATE 1-2-75

Joe L.  
Dist. 1, S.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: