

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
		<u>SAMPLE LOG</u>	
0	2900	2900	No samples taken
2900	3150	250	Dolomite, anhydrite, sand & shale
3150	6690	3540	Dolomite & shale w/streaks anhydrite & lime
<u>TOPS BY SCHLUMBERGER:</u>			
Glorieta		5205 (-1729)	
Clear Fork		5687 (-2211)	
Drinkard		6524 (-3048)	
<u>DST #11</u>	6498-6600 (102' Drinkard dolomite)		Tool open 120 min, thru 5/8" BC & 1" TC on 3 1/2" DS. Immediate strong air blow. Gas to surface in 70 min. Recovered 300' (2.2 bbls.) oil & gas out mud. FBHP 100 psi. 30 min. SBHP 575 psi. FWH 3000 psi. <u>Positive Test.</u>
<u>DST #12</u>	6600-6645 (45' Drinkard dolomite)		Tool open 60 min, thru 5/8" DS & 1" TC on 3 1/2" DS. strong immediate air blow. Gas to surface in 3 min. Flowed dry gas @ rate of 1020 Mcf/d. Recovered 160' (1.12 bbls.) heavily oil & gas out mud (estimated 20% oil). FBHP 225 psi. 30 min. SBHP 1875 psi. FWH 2950 psi. <u>Positive Test.</u>
<u>DST #13</u>	6645-6670 (25' Drinkard dolomite)		Tool open 120 min, thru 5/8" BC & 1" TC on 3 1/2" DS. Good blow throughout test. Gas to surface in 17 min. Recovered 360' (2.52 bbls.) mud-cut oil (estimated 70% oil). No water. FBHP 0 psi. 30 min. SBHP 1475 psi. FWH 2975 psi. <u>Positive Test.</u>
<u>DST #14</u>	6670-6690 (20' Drinkard dolomite)		Tool open 90 min, thru 5/8" BC & 1" TC on 3 1/2" DS. Fair air blow throughout test. Recovered 150' (1.05 bbls.) heavily oil & gas out mud (estimated 15% oil) v/slight salty taste. Filtrate from DST mud titrated 30,500 ppm chlorides. Filtrate titrated 1000 ppm chlorides. FBHP 0 psi. 30 min. SBHP 1200 psi. FWH 3000 psi. <u>Positive Test.</u>