

Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Amended to Correct Pool

FORM C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06517
1. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400		7. Lease Name or Unit Agreement Name Livingston
4. Well Location Unit Letter S : 1980 Feet From The South Line and 2308 Feet From The West Line Section 3 Township 21S Range 37E NMPM Lea County		8. Well No. 6
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3439' GR		9. Pool name or Wildcat Penrose Skelly; Grayburg

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> Perform Remedial Work <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Other	<input type="checkbox"/> Remedial Work <input type="checkbox"/> Commence Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input checked="" type="checkbox"/> Other
<input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Change Plans	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Plug and Abandonment Plugback to Penrose Skelly; Grayburg Pool

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 8/21/00 MIRU. Pull out of hole w/ production equipment. Run in hole w/ casing scraper to 7000'.
- 8/22/00 Pull out of hole w/ casing scraper. Run in hole & set CIBP @ 6919'. Dump 35' cement on top. POH.
- 8/23/00 RIH w/ CIBP & set @ 5500'. Dump 35' cement on top. POH Pressure test CIBP to 1000# for 5 minutes - OK.
- 8/24/00 Perforate Grayburg 3865' - 3870', 3878' - 3882', 3900' - 3920', 3933' - 3937', 3946' - 3970'. Acidize Grayburg 3865' - 3970' w/ 3000 gals 15% HCL.
- 8/28/00 Frac Grayburg 3865' - 3970' w/ 13250 gals gel & 12000# 16/30 sand
- 8/29/00 RIH w/ workstring. Clean out wellbore to 3100'. POH. RIH w/ 4-3/4" blade bit, tag sand @ 3490'.
- 8/30/00 Clean out sand to bottom perfs @ 3970'. Circulate well clean. RIH to 4100' - no sand. POH w/ workstring.
- 8/31/00 RIH w/ 2-3/8" tubing and set @ 4012'.
- 9/1/00 RIH w/ pump & rods. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra J. Anderson TITLE Sr. Engineering Technician DATE 11/27/00

TYPE OR PRINT NAME Debra J. Anderson TELEPHONE NO. 713-296-6338

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: