HO, OF CUPIES RECEIVED DISTRIBUTION ī.

| | DISTRIBUTION . | NEW MEXICO OIL CONSERVATION COMIC ON From C-104 | | | | | | |
|------|--|--|--|--|---------------|---------------------------|-----------------|--|
| | SANTA FE | REQUEST | QUEST FOR ALLOWABLE Supervedes Old C-104 and C | | | | | |
| | FILE |] | AND | | | Ellective 1-1-6 | 5 | |
| | U.S.G.5. | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | | | |
| | LAND OFFICE | AUTHORIZATION TO TRANSFORT OIL AND NATURAL GAS | | | | | | |
| | | | | | | | | |
| | TRANSPORTER GAS | -{ | | | | | | |
| | OPERATOR | · · | | | | • | | |
| _ | PHORATION OFFICE | | | | | | | |
| I. | Operator | <u></u> | | | | | | |
| | | | | | | | | |
| | SHELL WESTERN E&P INC. | | | | | | | |
| | | | | | | | | |
| | P. O. BOX 991; HOUSTON | | | <u> </u> | | | | |
| | Reason(s) for filing (Check proper box) | | | Other (Please | explain) | | | |
| | New Well | Change in Transporter of: | | RECLASSIFIED TO AN OIL WELL | | | | |
| | Recompletion | OII Dry Ga | ıs 🔯 | EFFECTIVE 1-1-84. | | | | |
| | Change in Ownership Casinghead Gas Condensate | | | | | | | |
| | | | | | | | | |
| | If change of ownership give name and address of previous owner | | | | | | | |
| | | | | | | | | |
| II | DESCRIPTION OF WELL AND | LEASE | • | | | • | | |
| ••• | Lease Name | Well No. Pool Name, Including Fo | ormation | | Kind of Leas | ie | Lease No. | |
| | LIVINGSTON | 6 BLINEBRY OIL | AND CAS | 2 | XXXXXXXXXXXX | WX Fee | | |
| | Location | I O I DETREBAL OIL | אנו וווא | 2 | | | | |
| | | | | | | | | |
| | Unit Letter S; 1980 Feet From The SOUTH Line and 2308 Feet From The WEST | | | | | | | |
| | Line of Section 3 Tow | 21 C m | 27 5 | |) T' A | • | 2 | |
| | Line of Section 3 Tov | vnship 21-S Range | 37-E | , NMPM | <u>LE:A</u> | | County | |
| | | | _ | | | | | |
| III. | | FER OF OIL AND NATURAL GA [XX or Condensate] | .S | Civa addras s | o which appre | and convolution form is t | a he santi | |
| | | | | | | | | |
| | SHELL PIPE LINE CORPORATION | | | P. O. BOX 1910, MIDLAND, TEXAS 79702 Address (Give address to which approved copy of this form is to be sent) | | | | |
| | Name of Authorized Transporter of Cas | | } | | | | | |
| | EL PASO NATURAL <u>GAS CO</u> | MPANY | P. O. | BOX 1492 | EL PAS | SO, TEXAS 79978 | · | |
| | If well produces oil or liquids, Unit Sec. Twp. Rge. | | | tually connecte | ed? Wi | ien | | |
| | give location of tanks. | | | YES | | 1-06-84 | | |
| | If this weathering is commingled wit | th that from any other lease or pool, | give com | ingling order | number: | | | |
| | COMPLETION DATA | and them any close course or proof | B | GG | | | | |
| | 5 | Oll Well Gas Well | New Well | Workover | Decpen | Plug Back Same Res | itv. Diff. Rest | |
| | Designate Type of Completion | $(X) \mid X \mid$ | t i | 1 | 1 | 1 | | |
| • | Date Spuddou | Date Compl. Ready to Prod. | Total Dep | oth | | P.B.T.D. | | |
| | 6-01-52 | 1-02-62 | 832 | 0' | | 6320' | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top O11/0 | Gas Pay | | Tubing Depth | | |
| | 3450' DF, 3440' CHF | BLINEBRY | 557 | 5575' | | 6015 | | |
| | Perforations | T DETRIEDING | | | | Depth Casing Shoe | | |
| | 5575' to 5975' | · | | | | 8228' | | |
| | TUBING, CASING, AND CEMENTING RECORD | | | | | | | |
| | 101 5 017 5 | CASING & TUBING SIZE | CEMEN | DEPTH SE | | SACKS CEM | AENT | |
| | HOLE SIZE | | | | | 250 | | |
| | 17-1/4" | 13-3/8" (32.4#) | | 2221 | | 250 | | |
| | 11" | 8-5/8" (32, 28,55#) | 3147' | | | | | |
| | 7-7/8" | 5-1/2" (17, 15.5#) | ļ | <u> 2944' - 8</u> | 3228' | 825 | <u></u> | |
| | |) (LINER) | <u>i</u> | | | | | |
| V. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the feet by death or he fee full 24 hours) | | | | | | | |
| | OIL WELL able for this depth or be for full 24 hours) | | | | | | | |
| | Date First New Oil Run To Tanks Date of Test . Producing Method (Flow, pump, gas lift, etc.) | | | | | | | |
| | | | <u> </u> | | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | | | Choke Size | | |
| | | | | | | | | |
| | Actual Prod. During Test | CII-Bbls. | Water - Bb | ds. | | Gae-MCF | | |
| | | | | • | | - | | |
| | | | | | | | • | |
| | GAS WELL | | | | | | | |
| | Actual Prod. Tast-MCF/D Longth of Test | | Bbis. Condensate/MMCF | | F | Gravity of Condensate | | |
| | _ , | | | | • | | | |
| | Centing Mothed (pitot, back pr.) Tubing Pressure (Shut-Sa) | | Casing Pressure (Shut-1n) | | Choke Size | | | |
| | Taking manna (price) once prop | | | | • | | | |
| | <u> </u> | | | | | | C.1 | |
| ٧I. | CERTIFICATE OF COMPLIANCE | CE | | OIL | JONSERV | ATION COMMISSIO | N | |
| | | | | | FFR 1 | 1984 | 19 | |
| | I hereby certify that the rules and r | regulations of the Oil Conservation | APPRO | OVED | red-1 | | 13 | |
| | Commission have been complied washove in true and complete to the | with and that the information given best of my knowledge and belief. | BY | | <u> </u> | Y IERRY SEXTON | | |
| | shore to tree stir combined to me | and an intermed and contain | 11 | - CIKIDINA | E CLOSED N | , , | | |

REGULATORY & PERMITTING SUPERVISOR

(Title)

JANUARY 24, 1984

(Date)

DISTRICT I SUPERVISOR TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for ellowable for a newly drilled or denominal, this form must be accompanied by a tabulation of the devisional taken on the well in accordance with RULE 111.

All anctions of this form must be filled out completely for ψ^{\pm} able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of a well name or number, or transporter, or other such change of conditions.

ARCEIVED

JAN 26 1984

MORES OFFICE

ta 1988 - Andrew Grand Color (1988) 1988 - Andrew Grand (1988)