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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

50. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEVALUATE OR TO TAKE TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR WELL PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Shell Oil Company
3. Address of Operator
Box 1509, Midland, TX 79702
4. Location of Well
UNIT LETTER S 1980 FEET FROM THE South LINE AND 2308 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 21S RANGE 37E N.M.P.M.

7. Unit Agreement Name
8. Term of Lease Name
Livingston
9. Well No.
6
10. Field and Pool, or Wildcat
Blinebry Oil & Gas
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3450 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☒ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Frac Treat Blinebry

- 4-24-77: Killed well w/lease crude.
- 4-25-77: Ppd 80 bbls gel lease crude PAD into perms 5921-5975'. Ppd 150 bbls lse crude dummy stage into perms 5575-5975'. Ppd 400# benzoic acid, 400# mothballs ahead of 4000 gals gelled lse crude PAD + 10,000 gals gel lse crude frac containing Mark II Adomite + 1 3/4#/gal 20-40 mesh sand. Ppd 500# benzoic acid & 500# mothballs + 750 gals 15% NEA + 4000 gals lse gel crude PAD + 10,000 gals gel lse crude frac containing Mark II Adomite & 1 3/4#/gal 20-40 mesh sd/gal.
- 4-27-77: Ran 185 jts 2" tbg & hung @ 5802.
- 4-28-77 thru 5-15-77: Swabbing & testing.
- 5-16-77: Killed well. Pld 2" tbg & pkr. Ran 2" tbg & hung @ 5802'.
- 5-17-77 thru 8-31-77: Testing well prior production restoration.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: J. W. Tullos TITLE: G. W. Tullos Senior Production Engineer DATE: OCT 19 1977
Original: John Rangan Geologist

OCT 21 1977

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1012-1377
OIL CONSERVATION COMM.
HOBBS, N. M.