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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-55

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Livingston
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 6
4. Location of Well UNIT LETTER <u>S</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2308</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry Oil & Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3450' DF	12. County Lea

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-30-74 to 11-6-74

1. Pulled tubing and packer and knocked out BP to 6320'.
2. Set CIBP at 6100' and capped w/35' cement.
3. Perforated Blinebry w/1 JSPF at 5575, 5589, 5603, 5614, 5624, 5629, 5640, 5651, 5659, 5849, 5868, 5875, 5921, 5938, 5943, 5952, 5963, 5969 and 5975 (19 holes).
4. Acidized 5735-5975 with 8500 gal 15% NEA. Acidized 5575-5694 with 6500 gal 15% NEA.
5. Ran 185 jts 2" tubing and hung at 5798', hookwall packer at 5703-08'.
6. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison TITLE Staff Production Engineer DATE 1-2-75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 1-7-75

CONDITIONS OF APPROVAL, IF ANY: