

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

January 3, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

Livingston

Well No. 6

NE

SW

(Company or Operator)

(Lease)

S

Sec. 3

T. 21S

R. 37E

NMPM.

Wantz-Abo to Elinebry Oil

Pool

Unit Letter

Lea

Operation Started

Operation

County. Date Started 12-19-60

Date Completed 1-2-61

Please indicate location:

R-37-E

L	K	J	I
M	N	O	P
T	S	R	Q
U	V	W	X

Elevation 3450'

Total Depth 8230'

PBTD

5924'

Top Oil/Day 5690'

Name of Prod. Form.

Elinebry

PRODUCING INTERVAL - 5690' - 5694', 5735' - 5743', 5745' - 5757',

Perforations 5761' - 5770', 5800' - 5805', 5813' - 5818', 5824' - 5832'

Open Hole -

Depth

Casing Shoe

8228'

Depth

Tubing 5832'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 55 bbls. oil, \_\_\_\_\_ bbls water in 7 hrs, 30 min. Choke Size 2 1/2"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 1000 G. 15% MCA, 1 1/2, 100 G. lease crude, 1 1/2, 100% sand, 1058#

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new

Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks January 2, 1961

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Skelly Oil Company EFFECTIVE JANUARY 31, 1977

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	210	250
8 5/8"	3136	2200
5 1/2" lnr.	5284	825
2"	5820	

Remarks:

Request cancellation of Wantz-Abo allowable.

SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

Shell Oil Company

(Company or Operator) Original Signed By

R. A. Lowery

R. A. LOWERY

By:

(Signature)

District Exploitation Engineer

Title

Send Communications regarding well to:

Shell Oil Company

Name

Box 845, Roswell, New Mexico

Address

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_