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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>Box 845, Roswell, New Mexico</b>			
Lease <b>Livingston</b>	Well No. <b>6</b>	Unit Letter <b>S</b>	Section <b>3</b>	Township <b>21S</b>	Range <b>37E</b>		
Date Work Performed <b>12-19-60 thru 1-2-61</b>	Pool <b>Wantz-Abo to Blinbry Oil</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 **Recompletion**

Detailed account of work done, nature and quantity of materials used, and results obtained.

### RECOMPLETED FROM WANTZ-ABO TO BLINBRY OIL

Ran Baker Model "N" CIBP & set @ 5924'. Ran cement bond log 5900' - 3000', which indicated sufficient cement bond over Blinbry section. Ran Baker FBRC on 3" X-line frac tubing, hydrotested to 6000 psi. Ran tubing to 5918', raised packed and set @ 5620' without tail pipe. Perforated 5 1/2" casing thru 3" tubing 5690' - 5694' w/4 jet shots per foot. Reset packer @ 5713'. Perforated 5 1/2" casing thru tubing 5735' - 5743', 5745' - 5757', 5761' - 5770', 5800' - 5805', 5813' - 5818', 5824' - 5832' w/2 jet shots per foot. Treated w/1000 gallons 15% MCA. Treated formation w/14,100 gallons lease oil containing 1# sand and .075# Adomite/gallon in 2 stages using ball sealers. Pulled 3" tubing. Ran 185 jts. (5820') 2", EUE, tubing & hung @ 5832'. Sweet HD-100 packer @ 5724' w/12,000#. Sweet Sidedoor Choke @ 5720' w/straight through insert in place. Recovered load.

On OPT flowed 176 BOPD (based on 55 BO in 7 1/2 hours) thru 2 1/2" choke. FTP 150 psi. Gravity 39 deg. API.

Witnessed by <b>H. B. Brooks</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

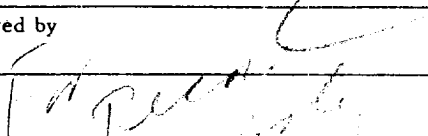
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title <b>District Exploitation Engineer</b>	Position <b>District Exploitation Engineer</b>	
Date	Company <b>Shell Oil Company</b>	