

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

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|---|--|--|---|---|--|
| NOTICE OF INTENTION TO CHANGE PLANS | | NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL | | NOTICE OF INTENTION TO DRILL DEEPER | |
| NOTICE OF INTENTION TO PLUG WELL | | NOTICE OF INTENTION TO PLUG BACK | | NOTICE OF INTENTION TO SET LINER | |
| NOTICE OF INTENTION TO SQUEEZE | | NOTICE OF INTENTION TO ACIDIZE | | NOTICE OF INTENTION TO SHOOT (Nitro) | |
| NOTICE OF INTENTION TO GUN PERFORATE | | NOTICE OF INTENTION (OTHER) TO RECOMPLETE | X | NOTICE OF INTENTION (OTHER) | |

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico

December 12, 1960

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Shell Oil Company Livingston Well No. 6 in S
(Company or Operator) Lease
NE 1/4 SW 1/4 of Sec. 3, T. 21S, R. 37E, NMPM, Wantz-Abo to Blinebry Oil Pool
(40-acre Subdivision)
Lea County. *New Blinebry to Livingston #9 - Blinebry gas pool.*

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

RECOMPLETE FROM WANTZ-ABO TO BLINEBRY OIL.

1. Pull tubing, set Model "N" BP @ 5900' & cap w/cement. Run cement bond log 5900' - 3000'.
2. If cement bond present, run 3" X-Line tubing w/packer. Hang packer above 5690'.
3. Perforate through tubing w/1/4 JSPF from 5690' - 5694'. Swab test.
4. If necessary, wash and treat perforations w/250 gallons MCA. Swab test.
5. If tests in step 4 predominantly gas bearing, load tubing w/oil; set tubing stop. Lower and set packer below 5694'.
6. Perforate through tubing 5735' - 5743', 5745' - 5757', 5761' - 5770', 5800' - 5805', 5813' - 5818', 5824' - 5832' w/2 JSPF.
7. Treat perforations below packer w/1000 gallons MCA. Swab test.
8. If necessary, fracture treat gross perforations 5735' - 5832' w/20,000 gallons lease oil + 1# 20-40 mesh sand /gallon admixed w/sufficient FLA to obtain spurt loss less than 10 cc & 30-minute fluid loss less than 20 cc. Test. Pull 3" tubing & packer.
9. Run 2" tubing w/hookwall packer & side door choke. Set packer below 5694'.
10. Test below packer. After recovering load, if additional gas needed, open above packer.
11. Place on production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Shell Oil Company

Company or Operator

By..... R. A. Lowery Original Signed By R. A. LOWERY

Position..... District Exploitation Engineer

Send Communications regarding well to:

Name..... Shell Oil Company

Address..... Box 845, Roswell, New Mexico