

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

1960 JUL 31 PM 12:23

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico

July 28, 1960

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company Livingston Well No. 6 in S
(Company or Operator) Lease (Unit)
NE 1/4 SW 1/4 of Sec. 3, T. -21-S, R. -37-E NMPM., Hare To Wants-Abo Pool
(40-acre Subdivision)
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

RECOMPLETE FROM HARE TO WANTZ-ABO.

1. Set bridge plug @ 7130' & cap w/cement.
2. Perforate 5 1/2" liner 7127' - 7130', 7156' - 7186', 7243' - 7256', 7264' - 7270', 7277' - 7326' w/2 jet shots per foot.
3. Run tubing w/packer. Wash perforations w/250 gallons MCA, inject 750 gallons MCA. Swab test. Acidize w/7500 gallons 15% NEA.
4. Test. Contingent on results, place on production or proceed as follows:
5. Set retrievable or CI bridge plug @ 7110'.
6. Perforate 6906' - 6944', 6960' - 6974', 6985' - 7072' w/2 jet shots per foot.
7. Run tubing w/packer and wash perforations w/250 gallons MCA, inject 750 gallons MCA.
8. Swab test. If necessary, acidize w/7500 gallons 15% NEA.
9. Test and place on production.

Approved..... 1960, 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Shell Oil Company

Company or Operator

Original Signed By

By..... R. A. Lowery R. A. LOWERY

Position..... District Exploitation Engineer

Send Communications regarding well to:

Name..... Shell Oil Company

Address..... Box 845, Roswell, New Mexico