

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) REMEDIAL WORK	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

November 9, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company

Livingston

Well No. 6

in "S" (Unit)

NE 1/4 SW 1/4 of Sec. 3, T. -21-S, R. -37-E, NMPM., Here Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PROPOSED WORK:

- (1) Run open ended tubing to 7915'
- (2) Spot 50 sack 12% gel cement on bottom (calculated fill to 7680') & pull tubing to 7500'
- (3) Bradenhead squeeze approximately 35 sack into formation. Maximum pressure 1500 psi (calculated top of cement in casing 7770').
- (4) WOC 24 hours and check top of cement w/tubing.
- (5) Pull tubing and rerun w/bit.
- (6) Drill out to 7900'.
- (7) Pull tubing and perforated w/4 shots per foot at fellows:
7843'-7849', 7859'-7865', & 7874'-7877' (PGAC Gamma Ray Log Depths)
- (8) Run tubing w/HW packer and HD tool and swab test. If warranted, treat w/500 gallons 15% acid.
- (9) If results satisfactory, pull tubing and rerun w/gas-lift equipment.

Approved..... NOV 14 1956, 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By..... E. J. Fischer
Title..... Engineer District I

Shell Oil Company
Company or Operator

By..... S. G. Stiles
ORIGINAL SIGNED BY S. G. STILES

Position..... Division Mechanical Engineer
Send Communications regarding well to:

Name..... Shell Oil Company
Address..... Box 1957, Hobbs, New Mexico