Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio B. azos Rd., Aztec, NM 87410

District 1V

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Amended to Correct Pool

Submit to Appropriate District Office

5 Copies

☑ AMENDED REPORT

Operator Name and Add	ress		REQUEST FOR A	LLUWA	BLE AND AUT	IORIZAT		OGRID N	umber			
APACHE CORPORATION									000873			
		BLVD., SUITE		3				Reason for Filing Code / Effective Date				
	I, TEXA	AS 77056-4400						RC / 9/25/00				
API Number 30-025-065	510	Penrose Skelly; Grayburg							⁶ Pool Code 50350			
Property Code	710	* Property Name						⁹ Well Number				
23108				Livi	ngston					7		
II.		face Location		r		 	-,. I.			15	Country	
Ul or lot no		Township	Range	Lot. Idn	Feet from the	North/South	1	eet from t			County Lea	
V	" Bot	L 21S ttom Hole Loca	37E	L	915	l	South 1	23	100 I West I Lee		Lea	
III or let no.	Section	Township	Range	Lot. Idn	Feet from the	North/Soutl	h line F	eet from t	he	East/West line	County	
12 Lsc C xde	13 Prox	Juding Method Code	¹⁴ Gas Connection Da 9/25/00	ate 13 C	129 Permit Number		¹⁶ C-129 Effective D	ate		¹⁷ C-129 Expiration) Date	
III. Oil and Ga	s Transp				²⁰ POD							
18 Transporter OGRID	Transporter		¹⁹ Transporter Name and Address			²¹ O/G	POD ULSTR Location and Description					
0225:07	Equilor	n Pipeline Co. LLC			2264510	10 O M, Sec. 3		, T-21S, R-37E				
	777 W	alker St. on, Texas 77002			13.1							
		chardson Gasoline Co.			2264530	G	M, Sec. 3, T-21S, R-37E					
		ain St., Suite 30			2204330		1, 500. 5, 1	210,	. J/L			
	.1	orth, Texas 76102										
<u> </u>	111. 110	itti, rexas 7010	32		C SCHOOLSES VARIABLES	1000						
C. Company of the Com	 											
IV. Produced V	Vater											
¹³ POD		0 2 7 010	²⁴ POD ULSTR Le	cation and	Description							
2264550 V. Well Comp	oletion I	Sec. 3, T-21S,	K-3/E					•				
25 Spud Date	1	²⁶ Ready Date	ady Date 27 TD		²⁸ PBTD		²⁹ Perforations		<u> </u>	30 DHC, MC		
		9/25/00	8130		5943		3852 - 396	0	<u> </u>			
Hole Size		³² Casing & Tubing Size 13-3/8			³³ Depth Set 222		³⁴ Sacks Cement 250 sx / Circulated to Surface					
17-1/4		8	-	3142		2000 sx / Circulated to Surface						
7-7/8			 -	2930 - 8129		800 sx / TO						
		5-1/2 2-7/8			4017							
VI. Well Test l	Data									40		
Date New Oil		M Gas Delivery Date	37 Test Date		38 Test Length		³⁹ Thg. Pressure		40 Csg. Pressure		ге	
9/25/00 41 Choke Size		9/25/00 42 Oil	10/4/00 43 Water		24 44 Gus		⁴⁵ AOF		 	46 Test Metho	xd	
		102	11		243		· · · · · · · · · · · · · · · · · · ·			Pumpin	g	
with and that the information knowledge and belief.		the Oil Conservation Divi				OIL	CONSERVA	ATION	DIVI	SION		
Signature: Volta I Made I UM					proved by:							
Printed Name:					Title:							
Debra J. Anderson					Annual Den							
Title: (gineering Techr	API	Approval Date: 33%									
Date: Phone: 713-296-6338											نيان د 🗠	
			and name of the previous of	perator			<u> </u>					
		0			Management			Tial.			Date	
	Previous C	perator Signature:		Prii	nted Name			Title			Date	