## State of New Mexico ergy, Minerals and Natural Resources

State Lease-6 copies

Fee Lease-5 copies

Form C-105

1625 N. French Dr., Hobbs,	NM 88240								Revised March 25, 19	
<u>DISTRICT II</u>							WELL API NO	).	······································	
811 South First, Artesia, NN	M 88210		OIL CONS	SERVATION	N DIVISIO	NC	30-	025-06518		
DISTRICT III			2040 South Pacheco					e of Lease	Diece	
1000 Rio Brazos R.I., Azteo DISTRICT IV	c, NM 87410		Santa Fe, NM 87505  Amended to Correct Pool					Gas Lease No.	FEE	
2040 South Pacheco, Santa	Fe, NM 87505		Amendeu	o Correct	UUI		o. state off &	Gas Lease No.		
		ETION OR	RECOMPLETI	ON REPOR	T AND L	OG				
la. Type of Well:	P1			_			7. Lease Name	or Unit Agreement	t Name	
OIL WELL	L GA	AS WELL	DRY	OTHER					• • •	
b. Type of Completion:  New Well	□Workove	. По	[7] Nun D		166 Danie	Понь		L,	ivingston	
I □ New Well	workove	r Dee	pen 🔽 Plug B	аск Ци	iff. Resvr.	Other				
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·					···	8. Well No.			
Apache Corpora  3. Address of Operator	ation		<del></del>				9. Pool name o	7		
2000 Post Oak I	Blvd., Ste. 10	00. Houston	Texas 77056-	4400 / 713-2	96-6000		1	r wngcat Skelly; Gray	vhurg	
4. Well Location						· · · · · · · · · · · · · · · · · · ·	12 0112 000			
Unit Lett		915	Feet From The	South		2308	Feet From The	We	St Line	
Section 10. Date Spudded	on 3	Township ached	21S 12. Date Compl. (Ready to	Range Prod 1	37E	NMP ions (DF & RKB, RT, G		County 14. Elev. Casingh	md	
	1		9/25		IS. Eleva	3427'	GR	. T. Lavy, Casingi	····	
15. Total Depth	16. Plug Ba		17. If Multiple Con	npl. How		18. Intervals	Rotary Tools	•	Cable Tools	
8130 19. Producing Interval(s), o	of this occupation. T	5943	Many Zones?		· · · · · · · · · · · · · · · · · · ·	Drilled By		100 W/ Ti - 6	10	
Grayburg 3852		ор, вонош, маше						20. Was Direction	iai survey made	
21. Type Electric and Othe							22. Was Well	Cored		
									····	
23.			CASING I	SECORD (I	Renart al	strings set in	well)			
CASING STZE	WEIGH	ΓLB./FT.	DEPTH SET		E SIZE		NTING REC	ORD	AMOUNT PULLED	
13-3/8		2#	222	17-	1/4			lated to Surface		
8-5/8	28# 6	<u>% 32#</u>	3142		11	2000 sx / Cir	culated to Surface			
	<del>                                     </del>					<del></del>				
24.		LINER RE			25.	<u> </u>		TUBING REC	CORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE		TH SET	PACKER SET	
5-1/2	2930	8129	800			2-7/8	4 4	017		
26. Perforation recor	rd (interval size	and number)			27 AC	ID, SHOT, FRAC	TUDE CEM	ENT SOURES	TE PTC	
	· · · · · · · · · · · · · · · · · · ·	, and hamour,				EPTH INTERVAL	TOKE, CEN		D KIND MATERIAL USED	
Grayburg 3852-62,	74-94, 3906-12	, 20-32, 38-60	- 4" - 285 Hole	S		3852 - 3960		Acidize w/ 2895 gals 15% HCL Frac w/ 18750 gals gel & 40620# 12/20 sand		
CBP @ 5990' w/ 3.	51 4						Frac w/ 187	750 gals gel &	40620# 12/20 sand	
Tubb 6067-6392 (					6067 - 6392		Cement squeeze w/ 700 sx			
1 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	. 1					0007 - 0392	Cement squ	CCZC W/ 700 SA	,	
CIBP @ 6440' w/ 3.	5' cement									
<b>Drinkar</b> d 6491-663	9 (Abandoned	<b>l</b> )				6491 - 6639		Cement squeeze w/ 250 sx		
								· · · · · · · · · · · · · · · · · · ·		
CIBP @ 6900' w/ 3		1\								
<b>Wantz Abo 6</b> 960-71	142 (Abandon	ea)						<u></u>		
Hare Simpson 7760	)-7925 (Aband	loned)			<b></b>	7760 - 7925	Cement sou	eeze w/75 sx		
28.				PRODU	CTION		1			
Date First Production				thod (Flowing, gas l				Well Stat	nus (Prod. or Shut-in)	
9/25/00 Date of Test	Hours Teste	d		umping - 1.:	Oil-Bbl.	Gas - MCF	Water - B	<u>l</u>	Producing Gas - Oil Ratio	
10/4/00	24			est Period	102	243	11		2382	
Flow Tubing Press	Casing Pressi		4- Oil - Bbl.	Gas	- MCl <sup>2</sup>	Water - Bbl		Oi	il Gravity - API - (Corr.)	
29. Disposition of Gas (Sol	ld used for fuel war	Hour Rate			·····	<u></u>	<del></del>	Tr.	35.4 st Witnessed By	
Sold	, seem for fuel, veni	, 6,6,7					Apache (	Torporation	The state of the s	
30. List Attachments	· · · · · ·				· · · · · · · · · · · · · · · · · · ·		1 1	1		
C-103 Sundry N 31. I hereby certify that the			formation and an area	to to the best of the		11.6			47	
Δ. I noreby certify that in.	e atomation shown	a States of the	I MIN	Printed	<del>,</del>	•	•	<b>.</b>	. m. 1	
11 Simahi	re W I NU	w / !/	141 1/6 A) /1 /1/V \	Ntom :	lehra I. A	nderson	Tide Cr	Hngineering	a Technician Para 11/27/6	

## **INSTRUCTIONS**

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	``	Southeastern	INEM	MEXICO				Northwestern	New Mexico
T. Anhy			T.	Сапуоп			T. Ojo Alamo		T. Penn. "B"
T. Salt			Т.	Strawn			T. Kirtland-Fruit	land	T. Penn. "C"
B. Salt			Т.	Atoka			T. Pictured Cliffs		T. Penn. "D"
T. Yates			T.	Miss			T. Cliff House		T. Leadville
T. 7 Rivers			Т.	Devonian			T. Menefee		T. Madison
T. Queen			T.	Silurian			T. Point Lookout		T. Elbert
T. Grayburg			Т.	Montoya			T. Mancos		T. McCracken
T. San Andre	s		Т.	Simpson			T. Gallup		T. Ignacio Otzte
T. Glorieta			Т.	McKee			Base Greenhorn		T. Granite
T. Paddock			T.	Ellenburger			T. Dakota		Т
T. Blinebry				Gr. Wash	_		T. Morrison		Т
T. Tubb			Т.	Delaware Sand	_		T. Todilto		Т
T. Drinkard			Τ.	Bone Springs			T. Entrada		Т
T. Abo			Т.	Rustler			T. Wingate		Т.
T. Wolfcamp	·	······	Т.				T. Chinle		Т
T. Penn	<del>, , , , , , , , , , , , , , , , , , , </del>		Т.				Т. Реппаіл		т
T. Cisco (Bo	ugh C)		T.				T. Penn "A"		Т
				OIL OR	G	AS SAN	DS OR ZON	ES	
No. 1, from		····	to		. 1	No. 3, from	·····	***************************************	to
No. 2, from .			to		. 1	No. 4, from	**********************	***************************************	to
				IMPO	RT	'ANT WA	TER SAND	S	
Include data	on rate of wat	ter inflow and ele	evatio	n to which water rose	in h	ole.			
No. 1, from				to	••••			feet	
NI 0 C								r .	
No. 2, from		***************************************		to				feet	
AT 0 C		***************************************		to				feet	
AT 0 C								feet	
No. 3, from		Thickness in		to HOLOGY RECO		O (Attach	additional she	feet eet if necessary)	
AT 0 C				to				feet	
No. 3, from		Thickness in		to HOLOGY RECO		O (Attach	additional she	feet eet if necessary)	
No. 3, from		Thickness in		to HOLOGY RECO		O (Attach	additional she	feet eet if necessary)	
No. 3, from		Thickness in		to HOLOGY RECO		O (Attach	additional she	feet eet if necessary)	
No. 3, from		Thickness in		to HOLOGY RECO		O (Attach	additional she	feet eet if necessary)	
No. 3, from		Thickness in		to HOLOGY RECO		O (Attach	additional she	feet eet if necessary)	
No. 3, from		Thickness in		to HOLOGY RECO		O (Attach	additional she	feet eet if necessary)	
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No. 3, from		Thickness in		to HOLOGY RECO		O (Attach	additional she	feet eet if necessary)	
No. 3, from		Thickness in		to HOLOGY RECO		O (Attach	additional she	feet eet if necessary)	