

Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505FORM C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06518
1. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 2000 Post Oak Blvd. Ste. 100 Houston Texas 77056-4400		7. Lease Name or Unit Agreement Name Livingston
4. Well Location Unit Letter V : 915 Feet From The South Line and 2308 Feet From The West Line Section 3 Township 21S Range 37E NMPM Lea County		8. Well No. 7
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3427' GR		9. Pool name or Wildcat Penrose Skelly Hare, San Andres, East Grayburg

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- ☐ Perform Remedial Work ☐ Plug and Abandon
☐ Temporarily Abandon ☐ Change Plans
☐ Pull or Alter Casing
☐ Other

- ☐ Remedial Work ☐ Altering Casing
☐ Commence Drilling Operations ☐ Plug and Abandonment
☐ Casing Test and Cement Job
☒ Other Plugback

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 9/13/00 MIRU. Pickup and run in hole w/ bit, scraper & workstring to 5943'. Pressure test casing to 1000#.
- 9/14/00 Pull out of hole w/ bit, scraper & workstring. Run cement bond log from 4200' to 3500'. Top of cement @ 3600'. Run in hole w/ packer & workstring. Set packer in liner top @ 2930' & test 5-1/2" casing to 1000#. Test 8-5/8" casing to 1000#. Pull out of hole w/ packer & workstring.
- 9/15/00 Perforate San Andres @ 3852' - 3862', 3874' - 3894', 3906' - 3912', 3920' - 3932', 3938' - 3960' @ 4 jsp/ 90 deg phasing.
- 9/18/00 Acidize San Andres w/ 2895 gals 15% HCL.
- 9/19/00 Run in hole w/ 5-1/2" treating packer & 3-1/2" tubing. Landed packer @ 3732'. Loaded backside to 500#.
- 9/20/00 Frac San Andres w/ 18750 gals gel & 40620# 12/20 sand
- 9/21/00 Rig up sand line. Tag sand @ 3300'. Rig up coil tubing & cleanout from 3300' to 3850'. Circulate hole clean. Pull out of hole w/ coiled tubing. Release packer & pull out of hole.
- 9/22/00 Run in hole w/ production equipment & set @ 4017'. Nipple up wellhead. Wait on pumping unit.
- 9/25/00 Lay flowline, set pumping unit and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **Sr. Engineering Technician**DATE **10/24/00**TYPE OR PRINT NAME **Debra J. Anderson**TELEPHONE NO. **713-296-6338**

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

2A Wantz Am