

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-06518

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
LIVINGSTON

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Shell Western E&P Inc.

8. Well No.  
7

3. Address of Operator  
P.O. Box 576 Houston, TX 77001-0576

9. Pool name or Wildcat  
WANTZ ABO

4. Well Location  
Unit Letter V : 915 Feet From The SOUTH Line and 2308 Feet From The WEST Line

Section 3 Township 21S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3437' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ATTEMPTED PRES TEST; TA'D ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-18 TO 5-25-90:

POH W/PROD EQUIP. START IN HOLE W/BIT & CSG SCRAPER ON 2-3/8 IN. TBG. W/3 JTS TBG INTO WELL, SLIPS SET IMPROPERLY & TBG DROPPED. LATCHED ONTO FISH @ 7209' & POH. REC ALL OF FISH EXCEPT ONE CONE AND SHANK. ROT MAGNET @ 7280' & POH. LEFT MAGNET GUIDE IN HOLE, DID NOT REC CONE. TAG TOP OF FILL @ 7282' W/CUT RITE SHOE. WORK SHOE TO 7305'. POH, REC CONE & SHANK. DID NOT REC MAGNET GUIDE. SET RBP @ 6900' & PKR @ 6450'. ATTEMPTED TO PT SQZD DRINKARD PERFS 6494' - 6761', COULD NOT. REL PKR & RESET @ 6000'. PT BACKSIDE TO 500#, LOST 100# IN 15 MIN. REL PKR & RESET @ 2950'. PT BACKSIDE TO 500#, HELD OK. REL PKR & RBP, POH. RIH W/PROD TBG & RODS. SI WELL PENDING EVAL.

10-19 TO 10-25-90:

POH W/PROD EQUIP. CO TO 7295'. SET CIBP @ 6900' & CAP W/35' CMT. SET 2ND CIBP @ 6440' & CAP W/35' CMT. SET 3RD CIBP @ 5990' & CAP W/35' CMT. CIRC'D INHIB FLUID. PT CSG TO 500#, LOST 80# IN 30 MIN. RETSTD TO 400# FOR 30 MIN, HELD. WELL IS TA'D.- REQST TA FOR 5 YRS.  
(PURSUANT TO RULE 203.)<sup>2</sup>

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*J. H. Smitherman*

TITLE

REGULATORY SUPV.

DATE 11/30/90

TYPE OR PRINT NAME

J. H. SMITHERMAN

TELEPHONE NO. 870-3797

(This space for State Use)

APPROVED BY

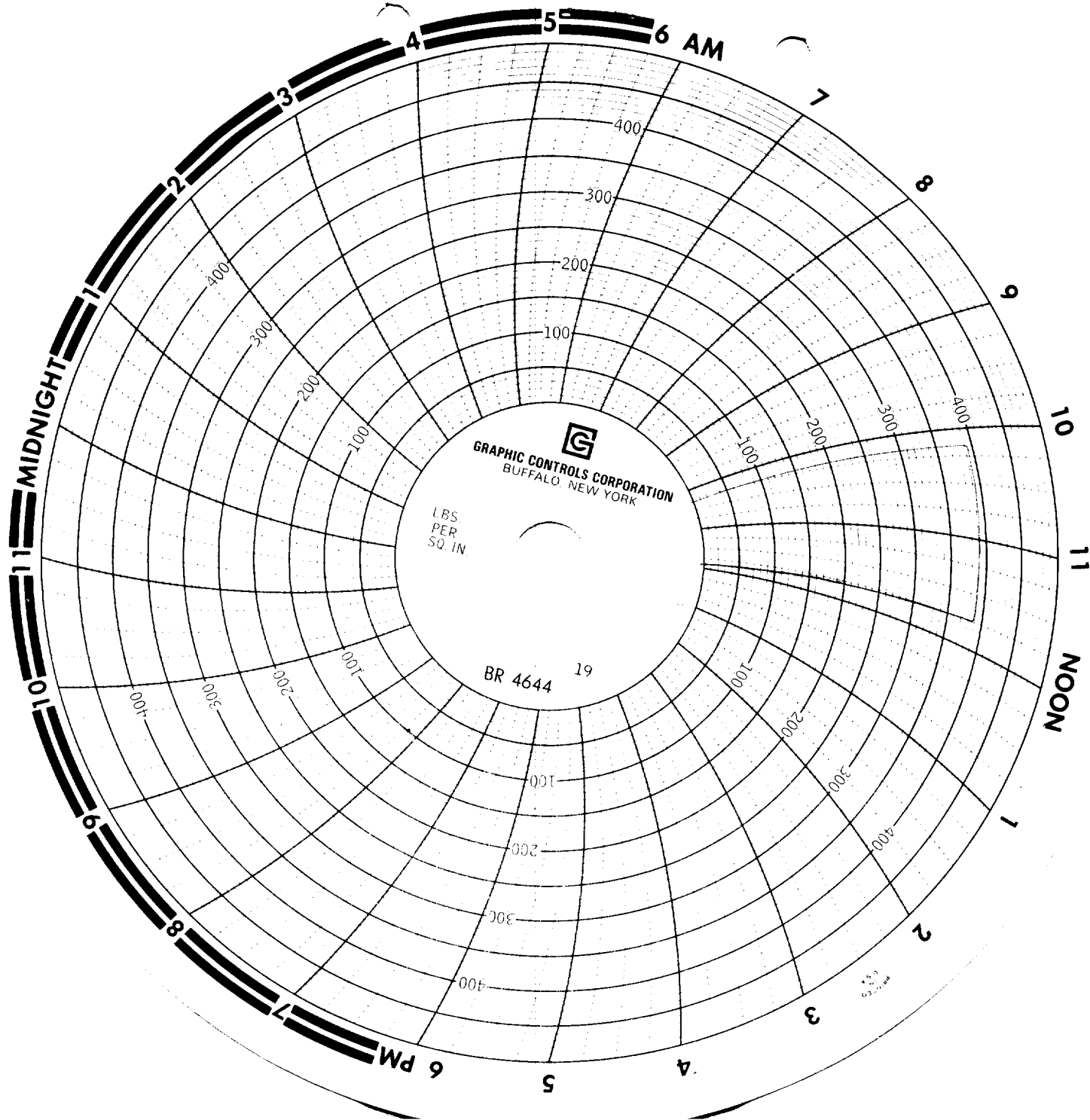
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

This Approval of Temporary  
Abandonment Expires

12-1-95



Shell Western E&P Inc  
Livingston #7-21-2  
well  
Tas  
Feb  
Pressure test  
2000