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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease STATE <input type="checkbox"/> REC <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name LIVINGSTON
9. Well No. 7
10. Field and Pool, or Wildcat WANTZ ABO
12. County LEA

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator SHELL WESTERN E&P INC.
3. Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)
4. Location of Well UNIT LETTER V LOCATED 915 FEET FROM THE SOUTH LINE AND 2308 FEET FROM THE WEST LINE OF SEC. 3 TWP. 21-S RGE. 37-E NMPM

18. Proposed Depth 8130' (TD)	19A. Formation WANTZ ABO	20. Rotary or C.T. ROTARY
21. Elevations (show whether DF, KI, etc.) 3437' DF	21A. Kind & Status Plug. Bond BLANKET	21B. Drilling Contractor WORKOVER RIG
		22. Approx. Date Work will start UPON APPROVAL

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/4"	13-3/8"	32.4#	222'	250	SURFACE
11"	8-5/8"	32#	3142'	2000	SURFACE
7-7/8"	5-1/2"	15.5#	8129'	865	3585'

WE PROPOSE TO PLUG BACK THE HARE SIMPSON AND RECOMPLETE TO THE WANTZ ABO AS FOLLOWS:

1. Pull production equipment.
2. Set RBP @ ±2850'. Pres tst 8-5/8" csg to 500#.
3. Set cmt ret @ ±7700'.
4. Sqz Hare Simpson perfs 7760' - 7925' w/75 sx CIs "C" cmt + .3% Halad-9 followed by 75 sx CIs "C" cmt. Cap ret w/excess cmt. WOC 24 hrs.
5. Circ hole clean. Pres tst csg to 500#.
6. Run CNL/GR/CCL log from ±7700' to ±6700'.
7. Spot 20% HCl from 7300' to 7000'.
8. Perf Wantz Abo at depths to be determined from log.
9. Run base GR/temp survey from PBTD (± 7700') to 6900'.

(CONTINUED ON REVERSE SIDE)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A. J. FORE Title SUPERVISOR REG. & PERMITTING Date NOVEMBER 7, 1986

(This space for State Use)

ORIGINAL SIGNED BY STATE

APPROVED BY DATE NOV 13 1986

CONDITIONS OF APPROVAL, IF ANY:

10. Acidize Wantz Abo perfs w/3000 gals 20% HCl.
11. Run GR/temp survey from PBTD to 6900'.
12. Acid frac Wantz Abo w/30,000 gals 28% HCl + 15,000 gals viscous fluid w/1/2 ppg 100 mesh sand + 10,000 gals non-viscous fluid.
13. SI minimum of 48 hrs.
14. Run GR/temp survey from 6900' - PBTD 6 to 18 hrs following treatment.
15. After minimum 48 hr SI, flow well thru 8/64" choke until it dies.
16. Install production equipment and return well to production.