

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

CIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

LIVINGSTON

9. Well No.

7

10. Field and Pool, or Wildcat

HARE SIMPSON

4. Location of Well
UNIT LETTER V 915 FEET FROM THE SOUTH LINE AND 2308 FEET FROM
THE WEST LINE, SECTION 3 TOWNSHIP 21-S RANGE 37-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3437' DF

12. County

LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ RECOMPLETED TO HARE SIMPSON, ACID
TREATED, FRAC TREATED

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-28 to 8-29-84: Pulled rods and pump. Tagged PBTD @ 6690'. Cleaned out to 6720' and latched on to RBP. Pulled RBP.

8-30 to 9-01-84: Cleaned out to 7685'. Began drilling fill on CIBP and bit hung up. Jarred on fish for 4 hrs without success. Hung tubing @ 6482'. Installed production equipment and started well to pump.

9-08-84: Pulled rods and pump.

9-11-84: Jarred on fish for 1 hr and came free.

9-12 to 9-15-84: Tagged fill @ 7685'. Cleaned out to 7705' and started drilling on CIBP. Drilling bailer hung up. Fish moved downhole to 7855' after jarring several times.

9-20-84: Set RBP @ 6945'. Spot 2 sx sand on top of plug. Set cmt retainer @ 6410'. Squeezed Drinkard perf's 6491' - 6761' w/100 sx Class "C" cmt w/.2% Halad-9 and 150 sx Class "C" neat cmt.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JANUARY 18, 1985

ORIGINAL SIGNED BY JOHN E. ZION

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 22 1985

- 9-21 to 9-22-84: Drilled cmt thru squeeze. Pressure tested to 500 psi. Held OK.
- 9-24 to 9-25-84: Pulled RBP. Acid treated McKee perf's 7760' - 7875' w/5000 gals 15% NEA.
- 9-26-84: Frac treated McKee perf's 7760' - 7875' w/45,000 gals x-linked gelled 2% KCl + 37,500# 20-40 sand + 37,500# 10-20 sand.
- 9-28-84: Installed production equipment and returned well to production.

RECEIVED

JAN 21 1985

G.C.B.
HODGS OFFICE