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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT LIT (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Shell Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1509; Midland, Texas 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>V</u> <u>915</u> FEET FROM THE <u>south</u> LINE AND <u>2308</u> FEET FROM THE <u>west</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	8. Form or Lease Name Livingston
15. Elevation (Show whether DF, RT, GR, etc.) 3437' DF	9. Well No. 7
	10. Field and Pool, or Wildcat Drinkard
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

ACIDIZE DOWN CST-TBG ANNULUS

2/08/78: Acidized csg perfs 6491-6761' w/2500 gals 15% NEA in 5-500 gal stages. Ppd 100#'s benzoic acid 150#'s moth balls between stages. Flushed formation w/280 BO. Started well to ppg.

2/09/78
thru
3/12/78 Testing

3/13/78: In 24 hrs ppg 22 BO, 3 BW and 308 MCF gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullos TITLE G. W. Tullos Senior Production Engineer DATE 6/01/78

APPROVED BY Jerry Sexton TITLE Dist. J. Supv. DATE 05 1978

CONDITIONS OF APPROVAL, IF ANY: