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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Livingston
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 7
4. Location of Well UNIT LETTER <u>V</u> <u>915</u> FEET FROM THE <u>South</u> LINE AND <u>2308</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, CR, etc.) 3437 DF	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Cement Squeeze Tubb Zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-20-74 to 7-27-74

- Set BP at 6470 and spotted 3 sx sand on top.
- Pumped 200 sx Class C cement on vacuum. After 5 hrs pumped 500 sx Class C and squeezed Tubb perforations w/60 sx cement in formation, reversed out excess cement.
- Drilled out cement, washed sand off BP and pulled BP.
- Ran 208 jts 2" tubing & hung at 6482'. Ran 2" x 1 1/2" x 16' pump on 200 - 3/4" and 54 - 7/8" rods.
- Placed on production as single zone Drinkard producer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison TITLE Staff Production Engineer DATE 8-21-74

Orig. Signed by  
Joe D. Ramey  
Dist. 1, Supv.

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: