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**MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico  
**REQUEST FOR ~~WORK~~ - (GAS) ALLOWABLE**

(Form C-104)  
Revised 7/1/57

New Well:  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico      November 9, 1964  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company      Livingston      Well No. 7      in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)

V      Sec. 3      T. 21-S      R. 37-E      NMPM.      Tubb      Pool  
Unit Letter      Operation Started      Operation

Please indicate location:  
R-37-E

D	C	B	A
E	F	G	H
L	K	J	I
M	<b>X</b> N V X	O	P

County Date ~~Started~~ Oct. 11, 1964      Date ~~Started~~ Completed Oct. 23, 1964  
Elevation 3427' DF      Total Depth 8130'      PBD 6575'

Top Oil/Gas Pay 6067'      Name of Prod. Form. Tubb

PRODUCING INTERVAL -

Perforations 6067', 6068', 6081', 6084', 6105', 6121', 6126', 6141', \*

T Open Hole -      Depth -      Depth  
Casing Shoe -      Tubing -

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1350 MCF/Day; Hours flowed 24

Choke Size Open      Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2500 g. 15% NEA w/Fe additive; 15,000 g. LC containing 15,000 g. \*

Casing      Tubing      Date first new  
Press.      Press.      oil run to tanks      October 19, 1964

Oil Transporter Shell Oil Company

Gas Transporter El Paso Natural Gas

Remarks: \*6145', 6153', 6255', 6261', 6277', 6283', 6291', 6298', 6303', 6317', 6322', 6337', 6344', 6351', 6371', 6381', 6392' (25 holes).

\*\*20-40 radioactive mesh sand and 750# Mark II Adomite.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_      Shell Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_      R. A. Lowery  
(Signature)

By: \_\_\_\_\_      Title District Exploitation Engineer

Send Communications regarding well to:

Title \_\_\_\_\_      Name Shell Oil Company

Address Box 1858, Roswell, New Mexico 88201