

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 1858, Roswell, New Mexico			
Lease Livingston	Well No. 7	Unit Letter V	Section 3	Township 21-S	Range 37-E
Date Work Performed Oct. 11 thru 23, 1964	Pool Tubb (Gas)			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Gas and Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Dual Tubb (gas) with existing Drinkard (oil)**

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing.
2. Ran Cement Bond Log. Found top of cement at 3800' w/good bonding.
3. Ran retrievable bridge plug and set at 6575'. Ran dump bailer filled w/two sacks 8-12 frac. sand. Fill back to 6560'.
4. Set Baker Model "D" Production Packer at 6420', and capped w/1 sx 8-12 frac. sand.
5. Perforated with one 3/8" jet shot: 6067', 6068', 6081', 6084', 6105', 6121', 6126', 6141', 6145', 6153', 6255', 6261', 6277', 6283', 6291', 6298', 6303', 6317', 6322', 6337', 6344', 6351', 6371', 6381', 6392' (25 holes).
6. Ran Baker FBRC on 3" X-line frac tubing to 6120'.
7. Spotted 2500 gallons 15% NEA w/Fe additive in 25 stages using ball sealers. Fracture treated Tubb via 3" X-line tubing w/15,000 gallons lease crude containing 1#/gallon 20-40 mesh sand (radioactive) plus 1/20#/gallon Mark II Adomite, in two stages, using ball sealers. Pulled 3" X-line tubing.
8. Ran 206 joints (6413') of 2" EUE, 8rd, tubing hung at 6429' with Baker Production Tube 6429'-6424'; SN at 6423'; Baker Locator Type Seal Assembly in production packer at 6420'-6420'; Model "L" Sliding Sleeve 6417'-6420'. Top 48 joints (1502') internally (over)

Witnessed by W. D. Moore	Position Production Foreman	Company Shell Oil Company
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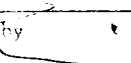
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DE Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Original Signed By R. A. LOWERY	R. A. Lowery	
Title	Position District Exploitation Engineer		
Date	Company Shell Oil Company		

9. Swabbed well and recovered load.
Plastic coated. Two 8' and two 4' subs on top of string.

10. Ran 4-point back pressure test.
Tubp (Gas): Calculated open flow potential 1350 MCF/D.
Drinkard: In 20 hours, flowed 52 BO, cut 0.1% BSGM on 30/64" choke.
FTP 125 psi.