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OPERATOR	

(Form C-102)
(Revised 7/1/62)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

submitted to the Bureau of Oil which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	Dual Tubb gas with existing Drinkard oil

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

October 8, 1964
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company Livingston Well No. 7 in V
(Company or Operator)
SE SW 1/4 of Sec. 3, T. 21S, R. 37E, NMPM, Tubb (gas) & Drinkard (oil) Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Pull tubing.
2. Run cement bond log. Check PBTD with logging sonde.
3. Plug back with sand to 6530'±. Set production packer with expendable plug in place at 6420'. Dump sand on packer.
4. Perforate Tubb with 1-3/8" JS at 6067', 6068', 6081', 6084', 6105', 6121', 6126', 6141', 6145', 6153', 6255', 6261', 6277', 6283', 6291', 6298', 6303', 6317', 6322', 6337', 6344', 6351', 6371', 6381', 6392'.
5. Run 3" X-line frac tubing with FERC to 6035'±. Acidize with 2500 gallons 15% NEA with Fe additive in 25-100 gallon stages using 2 RCN ball sealers per stage. Fracture treat with 15,000 gallons lease crude containing 1#/gallon 20-40 mesh radioactive sand + 1/20#/gallon Mark II adomite. Treat in 2-7500 gallon stages and drop 12 ball sealers between stages.
6. Pull 3" tubing and packer.
7. Run production tubing and land into production packer.
8. Place both zones on production. Take packer leakage test.

Approved....., 19.....
Except as follows:

Shell Oil Company

Company or Operator

By..... R. A. Lowery

Position..... District Exploitation Engineer

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....

Name..... Shell Oil Company

Title.....

Address..... P. O. Box 1858, Roswell, New Mexico 88201