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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 1858, Roswell, New Mexico			
Lease Livingston	Well No. 7	Unit Letter V	Section 3	Township 21S	Range 37E
Date Work Performed 2-9-62 thru 2-15-62	Pool Drinkard		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Perforated 5 1/2" casing 6491' - 6493' w/1-1/2" JS & 6496' - 6498', 6515' - 6517' w/2-1/2" JSPF (Total 10 holes).
3. Ran 3" X-Line tubing & hydrotested to 8000 psi, set bridge plug at 6650', packer @ 6556'.
4. Treated perforations 6580' - 6639' w/15,000 gallons lease oil containing 1# sand & 1/20# Mark II Adomite/gallon.
5. Reset bridge plug at 6540', packer at 6470' & treated perforations 6491' - 6517' w/15,000 gallons lease oil containing 1# sand & 1/20# Mark II Adomite/gallon.
6. Pulled 3" tubing & packer, left retrievable bridge plug at 6540'.
7. Ran 210 jts. (6522') 2", EUE, tubing and hung at 6531'; tubing perforations 6493' - 6500'; 2" Seating Nipple at 6402'.
8. Recovered load.
9. In 3 hours 35 minutes flowed 71 BO + 0.5 BW thru 16/64" choke.
FTP 800 psi. Gravity 39.5 deg. API. GOR 872. (From upper perforations only)

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3437'	T D 8130'	P BTD 7700'	Producing Interval 6580' - 6639'	Completion Date 3-3-61
Tubing Diameter 2"	Tubing Depth 6702'	Oil String Diameter 5 1/2"	Oil String Depth 8129'	
Perforated Interval(s) 6580' - 6596', 6600' - 6607', 6619' - 6625', 6633' - 6639'				
Open Hole Interval -		Producing Formation(s) Drinkard		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	1 - 62	17	89.7	1%	5278	-
After Workover	2-15-62	476	415.1	3	872	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by [Signature]	Name V. L. King	Original Signed By: V. L. KING
Title [Signature]	Position Acting District Exploitation Engineer	
Date [Signature]	Company Shell Oil Company	