Form C-103 00 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS 1 0 55 (Submit to appropriate District Office as per Commission Rule 1106)

COMPANY	Shell (	Oil Company	-	For 1	257	Hobbs	, Hav b	oo ixe	
		(Ad	dress	)	,,				
LEASE Livingston		WELL NO.	7	UNIT Y	S 3	Т	<b>31-8</b>	R	37 <b>-</b> £
DATE WORK PERF	ORMED	- 4-2-56		POOL	re		<del></del>	<del></del>	
	<del>-</del>								
This is a Report of:	(Check	appropriate	block	) R	Results of	f Test	of Cas	sing S	hut-o
Beginning I	Orilling (	Operations		T IR	Remedial	Work			
		> Por a di oii b		7		WOLK			
Plugging				C	other	~			
Detailed account of v	work don	e, nature an	d qua	ntity of ma	aterials i	ısed a	nd res	ults c	btain
FILL IN BELOW FO Original Well Data:	R REME	DIAL WORK	REP		<del></del>	_	·	<del></del>	
Original Well Data:				( serve	 ves intern	val) Comp	ol Date	<u></u>	9_52
	D 81301	PBD solot	Pr	od. Int.776	es inter	Comp			
Original Well Data: DF Elev. 3437 The Third Th	D <u>8130</u> 1 ng Depth	PBD solot	Pr Dil <b>St</b> r	od. Int. <u>77</u> 6	es inter	Comp			
Original Well Data: DF Elev. 3437 The Third Th	D <u>8130</u> 1 ng Depth	PBD <u>solo 1</u> 80361 C	Pr Dil Str	od. Int. <u>77</u> 6	es inter 60'-7925'	Comp	ng Dep		
Original Well Data:  DF Elev. 31:37 To The Third The Terror To Terror	D 8130 1 ng Depth 260 1-7770 1	PBD <u>solo 1</u> 80361 C	Pr Dil Str	(8m od. Int. <u>776</u> ing Dia <u>5</u> }	inter 60'-792 <b>5</b> ' '(lnr.) O	Comp il Stri	ng Dep	oth 81:	
Original Well Data:  DF Elev. 3437 T.  Thing. Dia 2 3/8* The  Perf Interval (s) 77  Open Hole Interval  RESULTS OF WORK	D 8130 1 ng Depth 260 1-7770 1	PBD <u>solo 1</u> 80361 C	Pr Dil Str	(8m od. Int. <u>776</u> ing Dia <u>5</u> }	es inter 60'-7925'	Comp il Stri	ng Dep		
Original Well Data:  DF Elev. 34371 The Third Third The	D 8130 1 ng Depth 260 1 - 7770 1	PBD 8080 C 8036 C . 77851-7875 Produc	Pr Dil Str	(8m od. Int. <u>776</u> ing Dia <u>5</u> }	inter 60'-792 <b>5</b> ' '(lnr.) O	Comp il Stri	ng Dep	oth 81:	29•
Original Well Data:  DF Elev. 3437 T.  Thing. Dia 2 3/8* The  Perf Interval (s) 77  Open Hole Interval  RESULTS OF WORK	D 8130 1 ng Depth 260 1 - 7770 1	PBD 8080 C 8036 C . 77851-7875 Produc	Pr Dil Str	(8m od. Int. <u>776</u> ing Dia <u>5</u> }	interior (inr.) O	Comp il Stri	ng Dep	oth 81:	291
Original Well Data:  DF Elev. 34371 The Third Third The	D 8130 1 ng Depth 601-7770 1	PBD 8080 C	Pr Dil Str	(8m od. Int. <u>776</u> ing Dia <u>5</u> }	se interes (1nr.) O	Comp il Stri	ng Dep	TER	29•
Original Well Data:  DF Elev. 34371 The Third Th	D 8130 1 ng Depth 260 -7770 1 OVER: . per day	PBD solo 1 20361 C	Pr Dil Str	(8m od. Int. <u>776</u> ing Dia <u>5</u> }	se interes (1nr.) O	Comp il Stri	AF	TER	29•
Original Well Data:  DF Elev. 31371 The Third Th	D 8130 1 ng Depth 60 -7770 1  OVER:  . per day bls. per	PBD 8016 1 8036 C 77851-7875 Produc	Pr Dil Str	(8m od. Int. <u>776</u> ing Dia <u>5</u> }	internal   10   10   10   10   10   10   10   1	Comp il Stri	AF	TER 11-56 52	291
Original Well Data:  DF Elev. 3437 The Thing. Dia 2 3/8" The Perf Interval (s) 77  Open Hole Interval  RESULTS OF WORK  Date of Test  Dil Production, bbls  Gas Production, Mcf  Water Production, bl  Gas Oil Ratio, cu. ff	D 8130 mg Depth  Mo -7770   OV FR:  . per day bls. per t. per bb	PBD 8016 C	Pr Dil Str	(8m od. Int. <u>776</u> ing Dia <u>5</u> }	internal	Comp il Stri	AF	TER 11-56	291
Original Well Data:  DF Elev. 31:37 To The Time Time The Time Time The Time Time Time Time Time Time Time Tim	D 8130 1 ng Depth 260 - 7770 1  OVER:  . per day bls. per t. per bb	PBD 5040 1 2036 C 2. 7751-7575 Product day 1. day	Pr Dil Str	(8m od. Int. <u>776</u> ing Dia <u>5</u> }	interest   10   10   10   10   10   10   10   1	Comp il Stri	AF	TER 11-56 52	291
Original Well Data:  DF Elev. 34371 The Third Third Third The Third The Told The Third The Told The To	D 8130 1 ng Depth 260 - 7770 1  OVER:  . per day bls. per t. per bb	PBD 5040 1 2036 C 2. 7751-7575 Product day 1. day	Proil Str	od. Int.776 ing Dia5% m-79251. ormation (	Shell	Comp il Stri	AF  6-  Not	TER 11-56 52	29•
Original Well Data:  DF Elev. 3137 To Thing. Dia 2 3/8" Th Perf Interval (s) 77 Open Hole Interval  RESULTS OF WORK Date of Test Oil Production, bbls Gas Production, Mcf Water Production, bf Gas Oil Ratio, cu. ff Gas Well Potential, 1 Witnessed by 18-18-18-18 Name  OIL CONSERVATION	D 81301 ng Depth 601-77701  OVER:  . per day bls. per t. per bb Mcf per c	PBD solo 1  80361 C  77851-7875  Product  day  l. day  Poreman)	Proil Str	reby certive is true knowledge	BEFOR  5-30-58  15  Shell  fy that the and comp	Comp il Stri il E  il Oil ( Comp ie info olete t Original	AF  AF  Mot  Company  cany)	TER 11-56 52 taker	29 t
Original Well Data:  DF Elev. 31379 The Thing. Dia 2 3/8" The Perf Interval (s) 77  Open Hole Interval  RESULTS OF WORKS  Date of Test  Oil Production, belse Gas Production, Mcf  Water Production, belse Gas Well Potential, I witnessed by 100 Members  OIL CONSERVATIONS  OIL CONSE	D 81301 ng Depth 601-77701  OVER:  . per day bls. per t. per bb Mcf per c	PBD solo 1  80361 C  77851-7875  Product  day  l. day  Poreman)	I he above my Name	reby certive is true knowledge	see interest of 1925 (lnr.) Of the see interest of the see interes	Comp il Stri il Stri il Stri il Comp il Oil (Comp il conforte information in the conforte	AF  6  Nevill	TER 11-56 52 taker on give	29 t