OIL CONSERVATION DIVISION P. O. DOX 2008

CHARLES INC. SANTA FE, NEW MEXICO 87501

	TAMETORIES OF OAS		FOR ALLOWABLE AND ANSPORT OIL AND HATHRAL					
1	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Shell Western E&P, Inc.							
	Adaires							
200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001								
	New Well	Change in Transporter of:	Other (Please expl	ona)				
	Change in Ownership X	ry Cas						
	If change of ownership give name Shell Oil Company. P.O. Box 991, Houston, Texas 77001							
11	ESCRIPTION OF WELL AND LEASE							
	Livingston Well No. Pool Name, Including Formation Kind of Lease Lease Name Kind of Lease							
•	Unit Letter N . 29	•		Foderal or Foo FEE				
•	00	70 Feet From The South	•	t From The West				
			\$ 1 · · · · · ·	Lea Coun				
7	DESIGNATION OF TRANSPOR	or Condensate	GAS Address (Give address to which	A served come of this feature				
	Name of Authorized Transporter of Casifichead Gas X or Dry Gas		Ascress (Give address to which approved copy of this form is to be sent) PO. Box 1910, Midlend, TR 79702					
	Getty Company		P.O. Box 1137, Eunice, New Mexico 88231					
:	if well produces off or liquide, give location of tanks.	No Change	Is gas actually connected? Yes	when				
٠;٠.	If this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA							
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Dee	pen Plug Back 'Same Res'v. Dill. Res				
	Date Spudded	Date Compl. Rectly to Prod.	Total Depth	P.a.T.D.				
	Esvations (DF, RKB, RT, CR, etc.)	Name of Preducing Formation	Top Oll/Gas Pay	Tubing Depth				
·	Perforations							
: }		Turing .	Depth Castny Shoe					
<u> </u>	HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD					
ŀ			DEFINSE	SACKS CEMENT				
į								
	FOT DATA AND DECUMENT OF							
2	EST DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Cate First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump.	es lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
1	Actual Prod. During Tool	Oil-Bhia.	Water-Bble.	. Gas-MCF				
Ĺ								
	GAS WELL Actual Prod. Test-MCF/D Length of Test							
L		Length of Test	Bbie. Condensate AMCF	Cravity of Condensate				
L		Tubing Pressure (Shat-in)	Coaing Pressure (Shat-1m)	Choke Size				
'{. C: 	ERTIFICATE OF COMPLIANC	Ε .	OIL CONSER	VATION DIVISION				
I ! Di	nereby certify that the rules and revision have been complied with	gulations of the Oil Conservation	APPROVED FFR 1 1084 ORIGINAL SIGNATURE TO BY YEARY SEXTON DISTRICT I SUPERVISOR TITLE					
45.	ove is true and complete to the	beat of my knowledge and belief.						
-	· Nawsay							
			This form is to be filed in compliance with mule 1104,					
	Attorney-in-Fact	···	If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a fabulation of the deviation tests taken on the well in accordance with NUCE 111. All vections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition					
	December 1, 1983 Effec	11						
	(Dute)	ctive January 1, 1984						
	•		Separate Forma C-104 n	must be filed for each pool in multipl				

RECEIVED

January Salaman

The state of the s

JAN 19 1984

O.C.D. HOBBS OFFICE

ENERGY AND MILICHALS DEPARTMENT

** ** ***** ******	
(1111 A IN UT 10H	
14-14 FE	7-1-
/16 #	
v 4.U.4.	7-1-1
しゅの ロアトビタ	
TAARSCONTER OIL	
0.44	
C-1-41-00	

Ш.

OIL CONSERVATION DIVISION

	IA-IA FE		13 O X 20 8 8	•				
	/11 /	SANTA FE, N	EW MEXICO 87501					
	LAMO TIPPICE	·						
	Teamsconies Oil	REQUEST FOR ALLOWABLE						
	CETATION	AND AUTHORIZATION TO TRANSPORT OIL AND HATURAL GAS						
1.	Contained of the Marian Contained to the Marian Contai							
	Shell Western E&P, Inc.							
	200 North Dairy Ashford P.O. Boy 991 Houston Toyas 77001							
	200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001							
	New Well	Change in Transporter of:	Other (Please explass	V	······································			
	Accompletion	OII Dry	Cos [
Į	Change in Ownership XX	Casinghead Cas Con	densale .					
	If change of ownership give name and address of previous owner	Shell Oil Company, P.C), Box 991, Houston, Te	exas 77001				
II.	DESCRIPTION OF WELL AND LEASE							
ı	Livingston	Well No. Pool Name, including 8 Drinkard		_	Lease No			
ŀ	Location	8 Drinkard	State, F	Federal or Fee FEE				
	Unit Letter N : 20	170 Feel From The South 1	ine and 2308	From The West	•			
	•	.mship 215 · Range	37E	.ea				
			, кири,		County			
11. <u>[</u>	ESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	:				
ł	Shell Repelies	Carran As	Aziczess (Give address to which approved copy of this form is to be sent)					
·	Name of Authorized Transporter of Co	estinghead Cas Was at Dry Cas	Address (Give address to which	Midland, Tx 79	702			
L	Getty Cil Compar	nv	P.O. Box 1137, Euni	Ce : New Mexico 88	obe senej 231			
	il well produces oil or liquida, cive location of tanks,	Unit Sec. Twp. Roe.	is gas actually connected?	When	231			
. -	· · · · · · · · · · · · · · · · · · ·	No Change	<u>l Yes</u>	NA				
۲. و	OMPLETION DATA	ith that from any other lease or pool	, give commingling order number	<u> </u>				
- 1	Designate Type of Completion - (X)							
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth					
L	•		Total Depth	P.a.T.D.				
=	ievauoss (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OU/Gas Pay .	Tubing Depth	······································			
-	erforetions			·				
L			•	Depth Casing Shoe				
-			D CEMENTING RECORD		· · · · · · · · · · · · · · · · · · ·			
\vdash	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEME	т			
Ĺ								
Ļ								
<u>ا</u> .	CCT DATA AND DESCRIPTION OF							
		OR ALLOWABLE (Test must be a able for this di	ifter recovery of total volume of load coth or be for full 24 hours)	oil and must be equal to ar exi	ceed top allon			
3	ne First New Oil Run To Tunks	Date of Test	Producing Method (Flow, pump, ga	is lift, ste.J				
H	ength of Teet	Tubing Pressure	16					
L			Cosing Pressure	Choke Size				
^	ctual Prod. During Test	OII-Bha.	Water-Bbie.	Gas-MCF				
L		<u>i </u>						
	AS WELL			•				
^	rival Frod. T-+1-MCF/D	Langth of Tool	Bble. Condensate/AMCF	Gravity of Condensate				
+=	eeling Method (puot, back pr.)	Tubing Pressure (Shat-in)						
L		- Camerala	Casing Pressure (Shut-in)	Choke Size				
. CE	RTIFICATE OF COMPLIANC	E .	חון החאופרטיו	ATION DIVISION				
·-			Tron 1	1984				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								
			DISTRICT I SUPERVISOR					
•	· X)/X		1	1 SUPERVISOR				
	y w. V acres			in compliance with mute 1				
		neal .	If this is a request for al	lumable for a newly drilled	ne danuene			
Attorney-in-Fact			well, this form must be accompanied by a fabulation of the deviation tests taken on the well in accordance with nuce itt.					

(Tid.) Effective January 1, 1984 December 1, 1983

(Dute)

All sections of this form must be filled out completely for allow shie on new and secompleted wells.

Fill out only Sections I. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED

The state of the second of the state of the second of the

JAN 19 1984

O.C.D. HOBBS OFFICE