

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-71

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name LIVINGSTON
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 8
4. Location of Well UNIT LETTER F 2970 FEET FROM THE SOUTH LINE AND 2308 FEET FROM THE WEST LINE, SECTION 3 TOWNSHIP 21-S RANGE 37-E N.M.P.M.	10. Field and Pool or Wildcat BLINEBRY OIL AND GAS DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.) 3469' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ OPEN ADDITIONAL PAY IN BLINEBRY AND ACIDIZE	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Set RBP @ + 6200'. Spot 150 gals 15% HCl-NEA.
- Perforate from top down 5-1/2" liner across the Blinebry zone 5970' - 85', 5993' - 6007', and 6055' - 75' 52', 104 holes).
- Latch on RBP @ + 6200' and set @ + 6800'. Set FBRC @ 6460'. Acidize Drinkard zone w/3570 gals 15% HCl-NEA.
- Acidize Blinebry zone w/11,046 gals 15% HCl-NEA.
- Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Eddie Curtis for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE SEPTEMBER 22, 1982
ORIGINAL SIGNED BY
JERRY SEXTON
APPROVED BY DISTRICT 1 SUPR. TITLE _____ DATE SEP 27 1982
CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
SHELL OIL COMPANY

3. Address of Operator
P. O. BOX 991, HOUSTON, TX 77001

4. Location of Well
UNIT LETTER N 2970 FEET FROM THE south LINE AND 2308 FEET FROM THE west LINE, SECTION 3 TOWNSHIP 21S RANGE 37E N.M.P.M.

5. Elevation (Show whether DF, RT, CR, etc.)
3469' DF

6a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Livingston

9. Well No.
8

10. Field and Pool, or Wildcat
Drinkard

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Acidize Drinkard + Blinebry</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-08-80: Pulled production equipment.

5-09-80: Set RBP @6755' + set pkr @6470';. Acid treated Drinkard perms 6555' to 6749' w/2400 gals 15% NEA acid, mixing + ppg 150# benzoic acid + 300# rock salt. Raised RBP to 5900' + set pkr @5570'. Acid treated Blinebry perms 5655'-5854' w/2800 gals 15% NEA acid mixing + ppg 150# benzoic acid + 300# rock salt. Pld tbq. + pkr + RBP.

5-10-80: Started well to ppg.

6-1-80: On OPT. In 24 hrs. well ppg 36BO + 12BW on 7-74" SPM. Gravity 37.3 @60". Gas rate 848 MCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE Supervisor DATE SEP 26 1980

ORIG. SIGNED BY Jerry Sexton TITLE _____ DATE _____

APPROVED BY Dist. 1, Supv. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

001 58 932

RECEIVED

SEP 29 1980

OIL CONSERVATION DIV.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFIN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Form or Lease Name Livingston
3. Address of Operator P.O. BOX 1509, Midland, Texas 79702	9. Well No. 8
4. Location of Well UNIT LETTER N 2970 FEET FROM THE South LINE AND 2308 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 21-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3469-DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

INSTALL ARTIFICIAL LIFT

8-21-78: Ran 212 jts of 2" tbg. and hung at 6548'.

8-22-78: Ran 2" x 1-1/4" x 16' Pump.

8-23-78: Started well pumping.

8-24-78:
thru

9-09-78: Testing.

9-10-78: On OPT in 24 hrs. pumped 24 BO + 6 BW at 7-74" SPM. Gravity 37.6 at 60°. Gas rate =820 MCFPD. Production Restored.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Sullivan TITLE J.E. Sullivan Senior Engr. Tech. DATE 11-17-78

APPROVED BY Jerry Sexton TITLE Dist 1, Supr. DATE NOV 27 1978

CONDITIONS OF APPROVAL, IF ANY

OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO 88240

November 1, 1974

Shell Oil Company
P. O. Box 1509
Midland, Texas 79701

Gentlemen:

Due to the recently submitted gas-oil ratio tests, the wells listed below are being reclassified as gas wells in the Blinbry Oil & Gas Pool effective January 1, 1975, and the oil allowables will be cancelled that date.

Please advise this office when you have complied with the provisions of Commission Order No. R-1670-N so that gas allowables can be assigned.

State Sec. 15	No. 2-H	15-21-37
Livingston	No. 8-N	3-21-37
Argo "A"	No. 10-C	22-21-37
Taylor Glenn	No. 3-I	3-21-37
Taylor Glenn	No. 7-H	4-21-37
Taylor Glenn	No. 9-F	3-21-37

Yours very truly,

OIL CONSERVATION COMMISSION

Joe D. Ramey
Supervisor, District 1

mc

*Livingston
#8 will remain
oil DHA*