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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Shell Oil Company		8. Farm or Lease Name Livingston	
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 8	
4. Location of Well UNIT LETTER <u>N</u> <u>2970</u> FEET FROM THE <u>South</u> LINE AND <u>2308</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3469 DF		12. County Lea	

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-30-74 to 8-8-74

1. Pulled production equipment.
2. Perforated 5 1/2" liner w/1 JSPF at 6700, 6707, 6719, 6727, 6734, 6749 (6 holes).
3. Acidized perforations 6700-6749 with 2700 gal 15% NEA.
4. Fracture treated Drinkard zone 6555-6749 with 28,000 gal gelled lease crude containing Mark II Adomite + 1 1/2# sand/gal in 2 stages.
5. Ran 214 jts 2" tubing, hung at 6603'. Baker Model R single grip packer at 5735-40, Baker Model L sliding sleeve at 5726-28'.
6. Placed on production to recover load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*[Signature]*

TITLE

N. W. Harrison  
Staff Production Engineer

DATE

9-24-74

Orig. Signed by  
Joe D. Baker  
Dist. 1, Supv.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-55

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY		8. Farm or Lease Name Livingston
3. Address of Operator P.O. Box 1509, Midland, Texas 79701		9. Well No. 8
4. Location of Well UNIT LETTER N 2,970 FEET FROM THE South LINE AND 2,308 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 21-S RANGE 37-E N.M.P.M.		10. Field and Pool, or Wildcat Blinebry Oil & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3,469 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Acidize Blinebry and Downhole commingle Blinebry & Drinkard ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-19-72 to 5-25-72

Acidized Blinebry perforations 5,752' - 5,854' with 3,000 gal. 15% NEA in 3 stages.  
Perforated Drinkard tubing at 6,505' and 6,509'.  
Drinkard and Blinebry zones downhole commingled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by J.R. Farina TITLE Senior Production Engineer DATE 6-2-72  
SIGNED J. R. FARINA

APPROVED BY Joe D. Ramey  
CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.

TITLE

DATE

JUN 5 1972

RECEIVED

JUL 1 1972

OIL CONSERVATION COM.  
HONOLULU, HAWAII