NO. OF COPIES RECEIVED	_		Form C-103		
DISTRIBUTION	· · · · · · · · · · · · · · · · · · ·		Supersedes Old C-102 and C-103 Effective 1-1-65		
SANTA FE					
FILE	1				
U.S.G.S.			5a. Indicate Type of Lease		
LAND OFFICE			State	Fee.	
OPERATOR			5, State Oil & C	Gas Lease No.	
C.L. D.				***************************************	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)					
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
OIL GAS WELL WELL	OTHER+		7. Unit Agreeme	ent Name	
2. Name of Operator	OTHER*		8. Farm or Leas	as Name	
Shell Oil Company					
3. Address of Operator				Livingston 9. Well No.	
P. O. Box 1509, Midland, Texas 79701				_	
4. Location of Well			8 10. Field and Pool, or Wildcat		
UNIT LETTER N , 2970 FEET FROM THE SOUTH LINE AND 2308 FEET FRO					
UNIT CEITER	FEET FROM THE BOULK	LINE AND FEET FR	ow RTJUGDLA O	11 & Drinker	
West	3 916	37 7			
THE West LINE, SECTION 3 TOWNSHIP 21-S RANGE 37-E NMPN				w. (
15. Elevation (Show whether DF, RT, GR, etc.)			12. County	1444441	
			1		
Check Appropriate Box To Indicate Nature of Notice, Report or O			Lea		
NOTICE OF U	Appropriate box to indicate r				
NOTICE OF I	NTENTION TO:	SUBSEQUE	NT REPORT OF	`:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	[_	
TEMPORAL VICENCE TALL WORK		ALTERING CASING			
PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG	AND ABANDONMENT	
	CHANGE PLANS	CASING TEST AND CEMENT JQB		<u></u>	
OTHER		OTHER			
 Describe Proposed or Completed Of work) SEE RULE 1103. 	perations (Clearly state all pertinent det	ails, and give pertinent dates, includi	ng estimated date of	starting any propose	
,					
	November 16, 1971.	to November 19, 1971			
	, , , , , , , , , , , , , , , , , , ,	10 110 111 11 11 11 11 11 11 11 11 11 11			
1. Fracture treated	Drinkard perforations 6	555 - 6686' with 21 00	0 001 1000	A1 + 1/20#	
Mark II adomite	per gal + 1-1/2# sand pe	r cal	A Ret Tease	DII + 1/20#	
	in gas a sur seus pe	- 5			
2. Fracture treated	Blinelry perforations 5	655 - 5854' with 20.00	O cal lease	of1 + 1/20#	
Mark II adomite	per gal + 1-1/2# sand pe	r gal.	A Par Touse	υτι · τ/2 0π	
	. O	- 6			
3. Placed well on p	roduction.				
-					
18. I hereby certify that the information	above is true and complete to the best o	f my knowledge and belief.			
A)//	\bigcirc				
SIGNED THE	el () TITLE Sen	ior Production Engineer	r_ DATE 11-	-24-71	
R. M. Carroll, Jr.					
A. M. CAPPOII, Jr.	TV _1	A A A A INICIDEATA	R arm	1 0 0 1071	
APPROVED BY	Cements HILE OIL	L & GAS INSPECTO	rr MOA	/ 29 1971	
January	111.00		DATE		

ILLICATED

10 - 25 1971

OIL CONSTRUCTION COMM.