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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 1858, Roswell, New Mexico</b>			
Lease <b>Livingston</b>	Well No. <b>8</b>	Unit Letter <b>N</b>	Section <b>3</b>	Township <b>21S</b>	Range <b>37E</b>
Date Work Performed <b>10-21-61 thru 11-1-61</b>	Pool <b>Blinebry (Oil)</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Dual Completed w/Drinkard as per NMOCC Order No. MC-1108, Dated November 2, 1961**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Spotted 1250 gallons Form-gel over Drinkard perforations. Installed BOP, pulled 40 jts. tubing. Set packer. Loaded hole w/lease oil. Pulled tubing.
- Ran GR/CCL log 3100' - 6787'.
- Perforated 5819' - 5854' w/2 jet shots per foot.
- Set Baker Model D production packer w/expendable plug in place @ 6520'.
- Ran retrievable bridge plug & Sweet HD-100 packer w/Sweet hydraulic hold down above packer on 183 jts. 2" tubing. Set retrievable bridge plug @ 5802', packer @ 5740'.
- Treated perforations 5752' - 5790' w/4000 gallons 15% NEA.
- Set retrievable bridge plug @ 5864' & packer @ 5804'.
- Treated perforations 5819' - 5854' w/1000 gallons 15% NEA. Reset packer @ 5740'.
- Treated perforations 5752' - 5790' & 5819' - 5854' w/3000 gallons 15% NEA.
- Pulled tubing, packer, and bridge plug.
- Drinkard tubing: 216 jts. (6572') 2 1/16", J-55, Hardy Griffin tubing hydrotested to 4000 psi, hung @ 6582' w/Baker Seal Assembly @ 6518', 1 1/2" Seating Nipple @ 6553', Baker Model K snap set packer @ 5783'. Blinebry tubing: 189 jts. (5738') 2 1/16", J-55, Hardy Griffin tubing set into Model K w/tubing hung @ 5748' 1 1/2" SN @ 5737'.

Witnessed by <b>H. B. Brooks</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

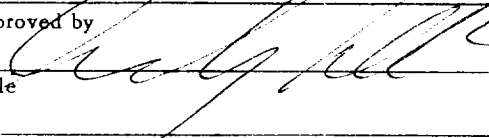
D F Elev.	TD	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title	Position <b>District Exploitation Engineer</b>	
Date	Company <b>Shell Oil Company</b>	

12. On OPT flowed 101 BOPD (based on 57 BO in 13 1/2 hours) cut 0.2% BS, thru 12/64" choke.  
FTP 1425 - 525 psi. Gravity 39.9 deg. API.