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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Comp	any			A	Addres	3				
<u> </u>	Shell	Oil Company				Box	_	Roswell,		
ease	Livingsto	·	Well No.	Unit L.	etter	3		18	Rang	37E
ate Work Per <b>0-21-61</b>	thru 11-1-61	Pool Bli	nebry (Oi	1)			County	Lea		
			S A REPORT	' <b>0F</b> : (C	lheck a	pproprial	e block)			
Beginnin	g Drilling Operation	c C	asing Test an	id Cemer	at Job	3				mpleted
Plugging			emedial Work				MC-1108	ard as p Dated	per NM( Novemb	CC Order No. er 2. 1961
1. Spot tubin 2. Ran (3. Perfo 4. Set 1 packe 6. Treat 7. Set 1 8. Treat 9. Treat 1. Drink 4000	ted 1250 galling. Set packs R/CCL log 310 prated 5819 eaker Model Dretrievable been perforationed perforationed perforationed tubing, packard tubing:  psi, hung @ 6	ons Form-ge. er. Loaded 00' - 6787' - 5854' w/2 production ridge plug 8 2" tubing. ons 5752' - ridge plug 9 ons 5819' - cker, and br 216 jts. (6582' w/Bake	l over Dr hole w/l et shot packer w Set re 5790' w/ 5854' w/ 5790' &  ridge plu 6572') 2	s per /expen D-100 trieva 4000 g packe 1000 g	foot foot maabl pack ble gallo - 58	Forati Pulle s plug er w/S bridge ns 15% 5804'. ns 15% 54' w/	in pla weet hy plug @ NEA. NEA. 3000 ga	ce © 652 draulic 5802', Reset pa llons 15 fin tubi	hold d packer cker © % NEA.	own above 9 5740'. 5740'. rotested to
Baker Hardy itnessed by	Model K smaj Griffin tub	o set backei	Model K Position	. Bli w/tub	nebr	y tubi hung @	ng: 13 5748' ompany (	9 jts. ( 1 1/2" Continue	SN @ 5 d on b	2 1/16", J-1 737'. ack of page)
Baker Hardy itnessed by	'Model Kamai	o set backei	Model K Position Product	<ul><li>Bli</li><li>w/tub</li><li>tion F</li></ul>	nebr ping orem	y tubi hung @ an	ng: 13 5748' ompany ( Shell 0	jts. ( 11/2" Continue il Compa	SN @ 5 d on b	2 1/16", J-9 737', ack of page)
Hardy (itnessed by	Model K smaj Griffin tub: H. B. Brooks	p set packer ing set into	Product LOW FOR R	. Bli w/tub tion F REMEDIA INAL WE	nebroing Forem	y tubi hung @ an ORK RE	ng: 13 5748' ompany ( Shell O	<pre>f jts. (     1 1/2" Continue il Compa </pre>	SN @ 5 d on b	2 1/16", J-1 737' ack of page)
Hardy (itnessed by	Model K smaj Griffin tub	p set packer ing set into	Model K Position Product LOW FOR R	. Bli w/tub tion F REMEDIA INAL WE	nebroing Forem	y tubi hung @ an ORK RE	ng: 13 5748' ompany ( Shell 0	<pre>f jts. (     1 1/2" Continue il Compa </pre>	SN @ 5 d on 6 my	2 1/16", J-1
Hardy itnessed by	H. B. Brooks	p set packer ing set into	Product LOW FOR R	. Bli w/tub tion F REMEDI.	nebroing Forem	y tubi hung @ an ORK RE	ng: 13 5748' ompany ( Shell O PORTS Of	jts. ( 1 1/2" Continue il Compa VLY Interval	SN @ 5 d on 6 my	T37 ack of page)
Hardy (itnessed by F Elev.	H. B. Brooks T D	p set packering set into	Product LOW FOR R	. Bli w/tub tion F REMEDI.	nebroing Forem	y tubi hung @ Bn DRK RE	ng: 13 5748' ompany ( Shell O PORTS Of	jts. ( 1 1/2" Continue il Compa VLY Interval	SN @ 5 d on 6 ny	T37 ack of page)
F Elev.	T D  recrease of the control of the	p set packering set into	Product LOW FOR R	• Bli w/tub tion F REMEDI.	Porem AL WO	y tubi hung @ ORK RE	ng: 13 5748' ompany ( Shell O PORTS Of	jts. ( 1 1/2" Continue il Compa VLY Interval	SN @ 5 d on 6 ny	T37 ack of page)
F Elev.	T D  recrease of the control of the	p set packering set into	Model K Position Product LOW FOR R ORIGI	Bli w/tub tion F REMEDI	Porem AL WO	y tubi hung @ an ORK RE ATA	ng: 13 5748' ompany ( Shell O PORTS Of	jts. ( 1 1/2" Continue il Compa VLY Interval	SN @ 5 d on 6 ny	T37 ack of page)
Baker Hardy Vitnessed by	T D  recrease of the control of the	p set packering set into	Product LOW FOR R	Bli w/tub tion F REMEDI	Porem AL WO	y tubi hung @ an ORK RE ATA	ng: 13 5748' ompany ( Shell O PORTS Of	jts. ( 1 1/2" Continue il Compa VLY Interval	SN @ 5 d on 6 ny	T37 ack of page)
Jitnessed by  OF Elev.  Subing Diameter of the second seco	T D  recrease of the control of the	p set packering set into	Position Product LOW FOR R ORIGI PBTI  RESULT	Bli w/tub tion F REMEDI	Forem AL WORK	y tubi hung @ an ORK RE ATA	ng: 13 5748' ompany ( Shell O PORTS Of Producing er ion(s)	Ojts. ( ) 1/2" Continue il Compa VLY Interval Oil St	SN @ 5 d on 6 my	mpletion Date h Gas Well Potentia
Hardy Vitnessed by  OF Elev.  Cubing Diameter Perforated Inter	T D  er  rval(s)  Date of	FILL IN BE Tubing Depth  Oil Productio	Position Product LOW FOR R ORIGI PBTI  RESULT	Production	Forem AL WORK	y tubi hung @ an  DRK RE ATA  g Diamete  g Format  OVER  Water Pr	ng: 13 5748' ompany ( Shell O PORTS Of Producing er ion(s)	Ojts. ( 11/2" Continue il Compa NLY Interval	SN @ 5 d on 6 my	mpletion Date
Witnessed by  OF Elev.  Oubing Diameter  Perforated Inter  Pen Hole Inter  Test  Before	T D  er  rval(s)  Date of	FILL IN BE Tubing Depth  Oil Productio	Position Product LOW FOR R ORIGI PBTI  RESULT	Production	Forem AL WORK	y tubi hung @ an  DRK RE ATA  g Diamete  g Format  OVER  Water Pr	ng: 13 5748' ompany ( Shell O PORTS Of Producing er ion(s)	Ojts. ( ) 1/2" Continue il Compa VLY Interval Oil St	SN @ 5 d on 6 my	mpletion Date h Gas Well Potentia
Test Before Workover After	T D  er  rval(s)  Date of	FILL IN BE Tubing Depth  Oil Production BPD	RESULT	Production For Production	Forem AL WORK	y tubi hung @ an ORK RE ATA g Diameter g Format Water Pr B F	ng: 13 5748' ompany ( Shell O PORTS O: Producing er ion(s)	Ojts. ( 1/2" Continue il Compa VLY  Interval Oil St  GOl Cubic fee	Con Control Co	mpletion Date h Gas Well Potentia
F Elev.  Tubing Diameter Pen Hole Inter  Test  Before Workover  After Workover	T D  er  rval(s)  Date of Test	FILL IN BE Tubing Depth  Oil Production BPD	RESULT	Bli w/tub tion F REMEDI INAL WE D Production CFPD	Forem AL WORK	y tubi hung @ an ORK RE ATA g Diameter g Format Water Pr B F	ng: 13 5748' ompany ( Shell O PORTS O: Producing er ion(s)  that the in	Continue il Compa VLY Interval Oil St  GOO Cubic fee	Con Contribution of the Co	Gas Well Potentia MCFPD
Test Before Workover  After Workover	T D  er  rval(s)  Date of Test	FILL IN BE Tubing Depth  Oil Production BPD	RESULT	Bli w/tub tion F REMEDI. INAL WE D Production CFPD	Forem AL WORK ON ORK On I hereb	y tubi hung @ ORK RE ATA  g Diameter  g Format  OVER  Water Pr B F	ng: 13 5748' ompany ( Shell O PORTS O: Producing er ion(s)  that the in	Continue il Compa VLY Interval Oil St  GOO Cubic fee	Con Control Co	mpletion Date  Gas Well Potentia MCFPD  e is true and completed By
Witnessed by  OF Elev.  Oubing Diameter  Open Hole Inter  Test  Before Workover  After	T D  er  rval(s)  Date of Test	FILL IN BE Tubing Depth  Oil Production BPD	RESULT	Bli w/tub tion F REMEDI. INAL WE D Production CFPD	Foreman AL WORKE	y tubi hung @ ORK RE ATA  g Diameter  g Format  OVER  Water Pr  B F	ng: 13 5748' ompany ( Shell O PORTS O: Producing er ion(s) oduction D that the in y knowledge	GOI St  Continue  il Compa  VLY  Interval  Oil St  Cubic fee  Origin R. A	Con Control Co	Gas Well Potentia MCFPD  et is true and completed By
Test Before Workover  After Workover	T D  er  rval(s)  Date of Test	FILL IN BE Tubing Depth  Oil Production BPD	RESULT	Bli w/tub tion F REMEDI. INAL WE D Production CFPD N Production Pr	Forem AL WORK ON ORK On I hereb	y tubi hung @ ORK RE ATA  DISTRIBLE  OVER Water Pr BF  y certify best of m	ng: 13 5748' ompany ( Shell O PORTS O: Producing er ion(s) oduction D that the in y knowledge	Ojts. ( 11/2" Continue il Compa VLY  Interval  Oil St  Cubic fee  formation give.	Con Control Co	Gas Well Potentia MCFPD  et is true and completed By

12. On OFT flowed 101 BOFD (besed on 57 BO in 13 1/2 hours) cut 0.2% BG, thru 12/64" choke. FTP 1425 - 525 pai. Gravity 39.9 deg. AFI.