

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
SEP 25 1953
OIL CONSERVATION COMMISSION
HOBBES OFFICE

It is necessary that Form C-104 be approved before this form can be approved as an initial allowable assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE.

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Company or Operator..... **Shell Oil Company** Lease..... **Livingston**

Address..... **Box 1957, Hobbs, New Mexico** **Box 1509, Midland, Texas**
(Local or Field Office) (Principal Place of Business)

Unit..... **N** Well(s) No. **8** Sec. **3** T. **21-S** R. **37-E** Pool..... **Blinberry Gas**

County..... **Lea** Kind of Lease: **Patented**

If Oil well Location of Tanks..... **Near center SE 1/4 SW 1/4 of Section 3**

Authorized Transporter..... **El Paso Natural Gas Company** Address of Transporter
Jal, New Mexico **El Paso, Texas**
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported..... **100%** Other Transporters authorized to transport ~~Oil~~ or Natural Gas
from this unit are..... **None**

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☒ CHANGE IN OWNERSHIP..... ☐

CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☐

REMARKS:

**As per Oil Conservation Commission Order No. R-226, this well has been
dually completed so as to produce Blinberry gas - Drinkard oil.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **25th** day of **September**, 19 **53**

Shell Oil Company

Approved..... **SEP 29 1953**, 19.....

OIL CONSERVATION COMMISSION

By..... *J. G. Stanley*
Title..... **Engineer District**

By..... **J. D. Savage** ORIGINAL SIGNED BY
..... **J. D. SAVAGE**
Title..... **Division Exploitation Engineer**

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

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**CERTIFICATE OF COMPLIANCE AND AUTHORITY
TO TRANSPORT OIL AND NATURAL GAS**

Company or Operator..... **Shell Oil Company** Lease..... **Livingston**
Address..... **Box 1957, Hobbs, New Mexico** **Box 1508, Midland, Texas**
(Local or Field Office) (Principal Place of Business)
Unit..... **M** Well(s) No..... **8** Sec..... **3** T..... **21S** R..... **37E** Pool..... **Blinbry Gas**
County..... **Lea** Kind of Lease..... **Patented**
If Oil well Location of Tanks..... **Near center SE/4 SW/4 of Section 3**
Authorized Transporter..... **Shell Pipe Line Corporation** Address of Transporter.....
..... **Hobbs, New Mexico** **Houston, Texas**
(Local or Field Office) (Principal Place of Business)
Per cent of ~~condensate~~ **condensate** to be Transported..... **100%** Other Transporters authorized to transport ~~condensate~~ **condensate**
from this unit are..... **None** %

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☒ CHANGE IN OWNERSHIP..... ☐
CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☐

REMARKS:

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Executed this the..... **25th** day of..... **September** 19..... **53**

Shell Oil Company

Approved..... **SEP 29 1953**, 19.....

OIL CONSERVATION COMMISSION

By..... *J. G. Stanley*

Title..... **Engineer District 1**

By..... **J. D. Savage** ORIGINAL SIGNED BY
J. D. SAVAGE
Title..... **Division Exploitation Engineer**

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