	(Form C-110) (Revised 7/1/52)
AT THE MENICO OU CONS	SERVATION COMMISSION
	New Mexico
List Form C 104- approved before this form can be	approved an an initial allowable of passigned to any coopdited Oil of Gas
) ON CEPTATION CUMMINION
CERTIFICATE OF COMPLIA TO TRANSPORT OII	ANCE AND AUTHORIDATION FICE
Company or Operator	
•	Box 1509, Midland, Texas
(Local or Field Office)	(Principal Place of Business) , T. 21-8 , R. 37-8 ., Pool. Flinebry Gas
County	
	SK/4 SW/4 of Section 3
	Gas Company
(Local or Field Office)	(Principal Place of Business) Other Transporters authorized to transport 🖼 or Natural Gas
	Outer Transporters autionzed to transport of or reating out
from this unit arc	%
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER.	
REMARKS:	
As per Oil Conservation Commissi	on Order No. 8-226, this well has been
dually completed so as to produc	e Blinebry gas - Drinkard oil.
The undersigned certifies that the Rules and Regulation	ons of the Oil Conservation Commission have been complied with.
Executed this the	Sentember 19.53
	Shell Oil Company
Approved	T T) C
OIL CONSERVATION COMMISSION	By
By A Stanley	Title
Engineer District	

(See Instructions on Reverse Side)

(Form C-110) (Revised 7/1/52)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

Form C-10 able will b month of	form s D4 is to be assign comp	hall be sub o be sub gned eff letion o	submitted I omitted in 0 fective 7:00 or recomple	UE by the QUAI O A.M etion.	ST FOR operator bef DRUPLICAT I. on date of The comple	anta Fe, I (COLLA) Fore an init TE to the completion tion date	ERVATION New Mexico - (GAS) tial allowable same District on or recompl shall be that of Fahrenheit.	ALLOV will be assig Office to w letion, provi date in the o	high Form C deal mis ()	EPP28dX -101 was s ENAMENT	(Revised Record 953 or Gas ent. The Files deli	ell letion well.
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It is medesane that Form C-104 be ap CERTIFIC TO	NEW MEXICO OIL CONSE Santa Fe, N oproved before this form can be ap well. Submit this form in ATE OF COMPLIAN TRANSPORT OIL	ew Mexico pproved an an initial allow QUADRUPLICATE. NCE AND AUT AND NATURA	ANCONSERVATION COMPLETE	(Form C-110) (Revised 7/1/52)
Company or Operator	ell Oil Company	Lease	Livings ton	
Address	obbs, New Mexico	Pox 1509, M1	Cland, Texas Principal Place of Business)	•••••
Unit, Well(s) No				Gas
County	Kind of Lease:	Patented		
If Oil well Location of Tanks	Near center S	5/4 5W/4 of Sect	lon 3	
Authorized Transporter	oll Pipe Line Corporat	lon	Address o	f Transporter
Hobbs, New Mexico		Hous ton.	Tezas	
Condensa to Per cent of Condensa to				deneate Maximixex
from this unit are				
REASON FOR FILING: (Pleas				
NEW WELL		CHANGE IN OWN	ERSHIP	
CHANGE IN TRANSPORTER			nder Remarks)	
REMARKS:	læl	· · · · · · · · · · · · · · ·		
	onservation Commission	order No. R-226	, this well bas	

been dually completed so as to produce Blinebry gas - Drinkard oil.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

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Executed this the	September 19.5	3
	Shell 011 Company	
Approved	By By Savage DRIGINAL SIGNED BY	
By. Tanky Title Engineer District 1	Title	

(See Instructions on Reverse Side)

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