

- DST #1: 5628 - 5870' (242' Blinberry Dolomite). Tool open 30 minutes thru 5/8" BC & 1" TC on 3 1/2" DS. Strong blow immediately. Gas to surface in 4 minutes, mud & condensate in 7 minutes. Flowed to clean & stabilize then flowed gas w/heavy mist of condensate @ rate of 4.5 MMcf/day. Condensate rate estimated @ 3 bbls./hour. Recovered 270' (1.35 bbls.) MCC estimated 20% mud. FBHP 1550 - 1400 psi. 30 minute SIBHP 2250 psi. HMM 2600 psi. Positive Test.
- DST #2: 6598 - 6699' (101' Drinkard Dolomite). Tool open 2 hours thru 5/8" BC & 1" TC on 3 1/2" DS. Good blow immediately diminishing to fair after 30 min. Gas to surface in 5 min. Pulled 10 stands & reversed recovery. Recovered approximately 3860' (29 bbls.) OAGCM estimated 10% oil. Filtrate from this recovery titrates 1400 ppm chlorides. Below circulating sub recovered 180' (0.9 bbls.) heavily OAGCM & 90' (.45 bbls.) OAGCM w/salty taste. Filtrate from upper portion of recovery below circulating sub titrates 8000 ppm chlorides. Filtrate from lower portion of recovery below circulating sub titrates 21,200 ppm chlorides. FBHP 90 - 140 psi. 30 minute SIBHP 495 psi. HMM 2100 psi. Positive Test.
- DST #3: 7030 - 7340' (310' Abo Dolomite). Tool open 2 hours thru 5/8" BC & 1" TC on 3 1/2" DS. Good blow throughout test. Gas to surface in 17 minutes. Pulled 10 stands, broke circulating sub & reversed recovery (to test tank) which was approximately 2900' (20.3 bbls.) heavily OAGCM, est. 20% oil. Recovered 270' (1.35 bbls.) MCC est. 30% mud below circulating sub. FBHP 450 psi. 30 minute SIBHP 750 psi. HMM 3350 psi. Positive Test.
- DST #4: 7775 - 7960' (185' Simpson Lime, Shale & McKee Sand). Tool open 3 hours thru 5/8" BC & 1" TC on 3 1/2" DS. Weak blow throughout test. No gas to surface. Recovered 120' (0.6 bbls.) drilling mud w/no shows. FBHP 0 psi. 30 minute SIBHP 0 psi. HMM 3050 psi. Positive Test.
- DST #5: 7905 - 7985' (80' McKee Sand). Tool open 2 hours thru 5/8" BC & 1" TC on 3 1/2" DS. Weak blow throughout test. No gas to surface. Recovered 210' (1.05 bbls.) drilling mud with no shows. FBHP 0 psi. 30 minute SIBHP 250 psi. HMM 4000 psi. Positive Test.
- DST #6: 7939 - 8030' (91' McKee Sand). Tool open 3 hours thru 5/8" BC & 1" TC on 3 1/2" DS. Weak blow throughout test. No gas to surface. Recovered 90' (0.45 bbls.) drilling mud w/no shows & 150' (0.75 bbls.) OAGCM. FBHP 0 psi. 30 minute SIBHP 0 psi. HMM 4000 psi. Positive Test.

The Form C-101 filed on this well was for Hare Field. This well tested the McKee non-productive and was plugged back and completed from Drinkard pay.

1. The first part of the document is a list of names and dates, including "John Doe", "Jane Smith", and "Bob Johnson", along with dates like "1980-1981" and "1982-1983".

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0-1000 cal. Positive result.
Drilling was shown. TWT 0 min. 30 minutes. TWT 0 min.

Throughout test. No gas to surface. Recovered 100% (0.6 pint).
Open 3 hours from 8:30 PM to 1:15 AM. Peak flow
1975 - 1980 (18' Simpson Mine, Spain & Mexico Land). Total

[illegible]

+206 went around E negro lect. (Bapt. school) 1987-1988 - 2500
neg. of
only significant (and 24.0) for Negroes.
of
neg. of

THE ABOVE INFORMATION WAS OBTAINED FROM THE FILES OF THE FBI AT NEW YORK CITY, NEW YORK, AND IS BEING FURNISHED TO YOU FOR YOUR INFORMATION.