

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505

WELL API NO.

30-025-06520

5. Indicate Type of Lease

☐ STATE

☒ FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

☐ OIL WELL

☐ GAS WELL

☒ OTHER

Injection

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

WFX-774

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

8. Well No.

304

9. Pool name or Wildcat

Eunice N., Blinbry-Tubb-Drinkard

4. Well Location

Unit Letter V : 915 Feet From The South Line and 2208 Feet From The West Line  
Section 3 Township 21S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3428' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

☐ Perform Remedial Work

☐ Plug and Abandon

☐ Remedial Work

☐ Altering Casing

☐ Temporarily Abandon

☐ Change Plans

☐ Commence Drilling Operations

☐ Plug and Abandonment

☐ Pull or Alter Casing

☐ Casing Test and Cement Job

☐ Other

☒ Other Convert to Injection

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 11/20/2001 Move in and rig up. Nipple up BOP. Run in hole w/ bit, tag CIBP @ 5465'. Drill out CIBP and continue down to 5700' - lose circulation.
- 11/26/2001 Rig up foam air unit. Break circulation. Drill out remnant of upper CIBP and junk CIBP @ 5700'. Tag cement @ 6285'. Drill out to CIBP @ 6315'. Start drilling on CIBP.
- 11/29/2001 Drill out CIBP @ 6315'. Circulate hole clean.
- 11/30/2001 Run in hole w/ 5-1/2" casing scraper to 5550'.
- 12/4/2001 Drill out cement on top of CIBP @ 6450'. Circulate hole clean. Run in hole w/ 4-1/2" WP mill dressed to 3-1/2" w/ smooth OD mill. Start milling up plug. Circulate hole clean.
- 12/5/2001 Continue drilling on CIBP, quit making hole. Circulate hole clean. Pull out of hole to change out worn mill.
- 12/6/2001 Finish drilling out CIBP @ 6450'. Run in hole and tag bottom @ 6625'. Circulate hole clean.
- 12/7/2001 Run in hole w/ 2-3/8" polylined tubing & packer, set packer @ 5476'. Displace backside w/ packer fluid - too foamy to get a test.

(continued on other side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Debra J. Anderson*

TITLE

Sr. Engineering Technician

DATE

2/28/2002

TYPE OR PRINT NAME

Debra J. Anderson

TELEPHONE NO.

713-296-6338

(This space for State Use)

APPROVED BY

TITLE

ORIGINAL SIGNED BY

GARY W. WINK

DATE

OC FIELD REPRESENTATIVE //STAFF MANAGER

CONDITIONS OF APPROVAL, IF ANY:

APR 02 2002

705N

Northeast Drinkard Unit # 606

API No. 30-025-06520

Convert to Injection

C-103 Sundry continued

12/10/2001      Pressure test casing to 500# for 30 minutes - OK. Hook well up to injection system and put on injection.

2/6/2002      Pressure test casing and chart - OK. (See attached chart)