

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator SHELL WESTERN E&P INC.	7. Unit Agreement Name
2. Address of Operator P.O. BOX 991, HOUSTON, TEXAS 77001	8. Farm or Lease Name LIVINGSTON
3. Location of Well UNIT LETTER <u>V</u> <u>915</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>2208</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	9. Well No. 9
10. Field and Foot, or Wildcat DRINKARD	
11. Elevation (Show whether DF, RT, GR, etc.) 3439' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER RE-OPENED DRINKARD ZONE, ACID TREATED, TEST PUMPED, DOWNHOLE COMMINGLED W/BLINEBRY (DHC-538) <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-5-84: Pulled rods & pump.
10-8-84: Ran static BHP survey of Blinebry formation.
10-10-84: Pushed packer @ 6506' to 6650'.
10-12-84: Ran static BHP survey of Drinkard formation. Determined pressure was compatible w/Blinebry zone. Acidized Drinkard open hole interval 6584' - 6659' w/5100 gals 15% HCl-NEA. Installed production equipment and returned well to production as a downhole commingled Blinebry/Drinkard producer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JANUARY 23, 1985
APPROVED BY Eddie W. Sacy DATE JAN 31 1985
CONDITIONS OF APPROVAL, IF ANY: