

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name LIVINGSTON
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 9
4. Location of Well UNIT LETTER <u>V</u> <u>915</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>2208</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool or Widest BLINEBRY OIL AND GAS DRINKARD
11. Elevation (Show whether DF, RT, GR, etc.) 3439' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> RE-OPEN DRINKARD ZONE, ACID TREAT, TEST PUMP**	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1109.

**WE PROPOSE TO RE-OPEN THE DRINKARD ZONE (TA'D 7/61) AND TEST PUMP TEMPORARILY TO OBTAIN RATES AND PRESSURES PREPARATORY TO DOWNHOLE COMMINGLING APPLICATION WITH DRINKARD PRODUCTION.

1. Take static BHP survey of Blinebry formation.
2. Knock out packer (capped w/ 2 sx cmt) @ 6506' and push to bottom.
3. Take static BHP survey of Drinkard formation. Proceed if pressures are compatible.
4. Set packer @ 6450'. Acidize the Drinkard open hole interval (6584' - 6659') w/5100 gals 15% HCl-NEA.
5. Return well to production as a temporary downhole commingled Blinebry/Drinkard producer. Application to permanently downhole commingle will be made when production allocations can be established.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie W. Fore</u> A. J. FORE	TITLE <u>SUPERVISOR REG. & PERMITTING</u>	DATE <u>OCTOBER 25, 1984</u>
APPROVED BY <u>Oil & Gas Division</u>	TITLE	DATE <u>OCT 29 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		