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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

RECEIVED 5 AM 10 30

Name of Company <b>Shell Oil Company</b>		Address <b>Box 1858, Roswell, New Mexico</b>					
Lease <b>Livingston</b>	Well No. <b>9</b>	Unit Letter <b>V</b>	Section <b>3</b>	Township <b>21S</b>	Range <b>37E</b>		
Date Work Performed <b>7-20-61 thru 7-23-61</b>	Pool <b>Blinebry (Oil)</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Recompletion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**RECOMPLETED FROM DRINKARD TO BLINEBRY (OIL).**

1. Pulled Insert out of Sweet Side Door Choke. Pulled tubing.
2. Dropped 3 3/4" Baker Seal into Model "D" packer (pkr. # 6506') & dumped 2 sx. regular cement on top of plug.
3. Ran 134 jts. (5710') 2" tubing to 5717' w/bull plugged perforations 5717' - 5709', Sweet MD-100 packer set @ 5705', Sweet BC-100 Side Door Choke Assembly w/straight through in place @ 5701'.
4. Treated perforations 5729' - 5760' down tubing below packer w/5000 gallons 15% HCl acid.
5. Recovered load.
6. On OPT flowed 156 BOPD, cut 0.4% water, thru 16/64" choke. (Based on 52 BO in 3 hrs.). FTP 375 psi. Gravity 38.3 deg. API.

Witnessed by <b>H. B. Brooks</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>	
Title	Position <b>District Exploitation Engineer</b>		
Date	Company <b>Shell Oil Company</b>		