

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTHEAST DRINKARD UNIT

8. Well No.

205

9. Real name or Wildcat
NORTH EUNICE BLINEBRY-TUBB-
DRINKARD OIL & GAS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER

INJECTOR

2. Name of Operator

SHELL WESTERN E & P INC. (4435 WCK)

3. Address of Operator

P.O. BOX 576, Houston, TX 77001-0576

4. Well Location

Unit Letter M 3300 Feet From The South Line and 660 Feet From The West Line

Section

3

Township

21-S

Range

37-E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3434' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Cmt sqzd, perf'd, and CTI (Order #R-8541) ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-27 to 3-23-89:

POH w/prod equip (2-1/16" tbg). Could not estab inj rt. Dmpd 210 gals 15% NEFE HCl dwn tbg. Tagged fill @ 6190'. CO to 6370', could not make further hole. Tagged fill @ 6365'. Set pkr @ 5597'. Sqzd Tubb perms 6133' - 6363' w/25 SX Cls "C" cmt + .3% CF-1 followed by 25 SX Cls "C" cmt + 2% CaCl₂. POH w/pkr. DO cmt 5596' - 6302'. Pres tstd sqz to 500#, held OK. Cont drlg cmt to 6363'. Drld on fill 6363' - 6430'. Pres tstd hole to 500# held OK. Perf'd Blinebry/Tubb 5714' - 6145' (1 JSPF & 1 JSP2F). Acid perms 5783' - 6145' w/4200 gals 15% HCl. DO CIBP @ 6430' & pushed remains to btm. Drld up BP & CO to 6688'. Perf'd Drinkard 6508' - 6687' (1 JSPF & 1 JSP2F). Acid perms 6508' - 6687' w/3150 gals 15% HCl.

week of 3-27-89: Began temporary inj dwn csg to obtain tracer survey.

(CONT'D ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. H. Smitherman

TITLE

REGULATORY SUPV.

DATE

5-18-89

TYPE OR PRINT NAME

J. H. SMITHERMAN

(713) 870-3797

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

MAY 23 1989

CONDITIONS OF APPROVAL, IF ANY:

8

4-18-89: Obtained tracer survey results. SI well.

5-03 to 5-05-89: Installed inj equip, setting Baker C-1 2-7/8" PKr @ 5660'. Pres tstd csg to 300# for 30 min, held OK. Retd well to inj.

RECEIVED

MAY 22 1989

OCN

HOBBS