

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Shell Oil Company			Lease Livingston			Well No. 11	
Location of Well	Unit M	Sec. 3	TWP T-21 S	Rge. 37E	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art. Lift	Prod. Medium (Tbg. or Csg.)	Choke Size	
Upper Comp Tubbs			Oil	Flow	Tubing	32/64	
Middle Comp Blaineby			Gas	Shut in (T.A.)	Tubing	--	
Lower Comp Drinkard			Oil	Flow	Tubing	72/64	

FLOW TEST NO. 1

All zones shut-in (hour, date): **1:00 p.m. 2/14/81**
Well opened at (hour, date) : **1:00 p.m. 2/15/81**

	Upper Completion	Middle Completion	Lower Completion
Indicate by (X) the zone producing	X		
Pressure at beginning of test	546	248	157
Stabilized? (Yes or No)	Yes	Yes	Yes
Maximum pressure during test	546	248	211
Minimum pressure during test	32	236	157
Pressure at conclusion of test	32	236	211
Pressure change during test (Maximum minus Minimum). . .	-514	-12	54
Was pressure change an increase or decrease?	decrease	decrease	increase

Well closed at (hour, date): **1:00 p.m. 2/16/81** Total Time on Production: **24 hours**
Oil Production Gas Production
During Test: **10** bbls. Grav.: **37.6** During Test **MCF** GOR

Remarks:

FLOW TEST NO. 2

Well opened at (hour, date): **1:00 p.m. 2/17/81**

	Upper Completion	Middle Completion	Lower Completion
Indicate by (X) the zone producing			X
Pressure at beginning of test	550	249	244
Stabilized? (Yes or No)	Yes	Yes	Yes
Maximum pressure during test	564	249	244
Minimum pressure during test	550	244	36
Pressure at conclusion of test	564	244	36
Pressure change during test (Maximum minus Minimum). . .	14	5	208
Was pressure change an increase or decrease?	increase	decrease	decrease

Well closed at (hour, date): **1:00 p.m. 2/18/81** Total Time on Production: **24 hours**
Oil Production Gas Production
During Test: **0** bbls. Grav.: **0** During Test **MCF**; GOR

Remarks: **Well did not flow.**

FLOW TEST NO. 3

Well Opened at (hour, date): **Blaineby zone T.A.**

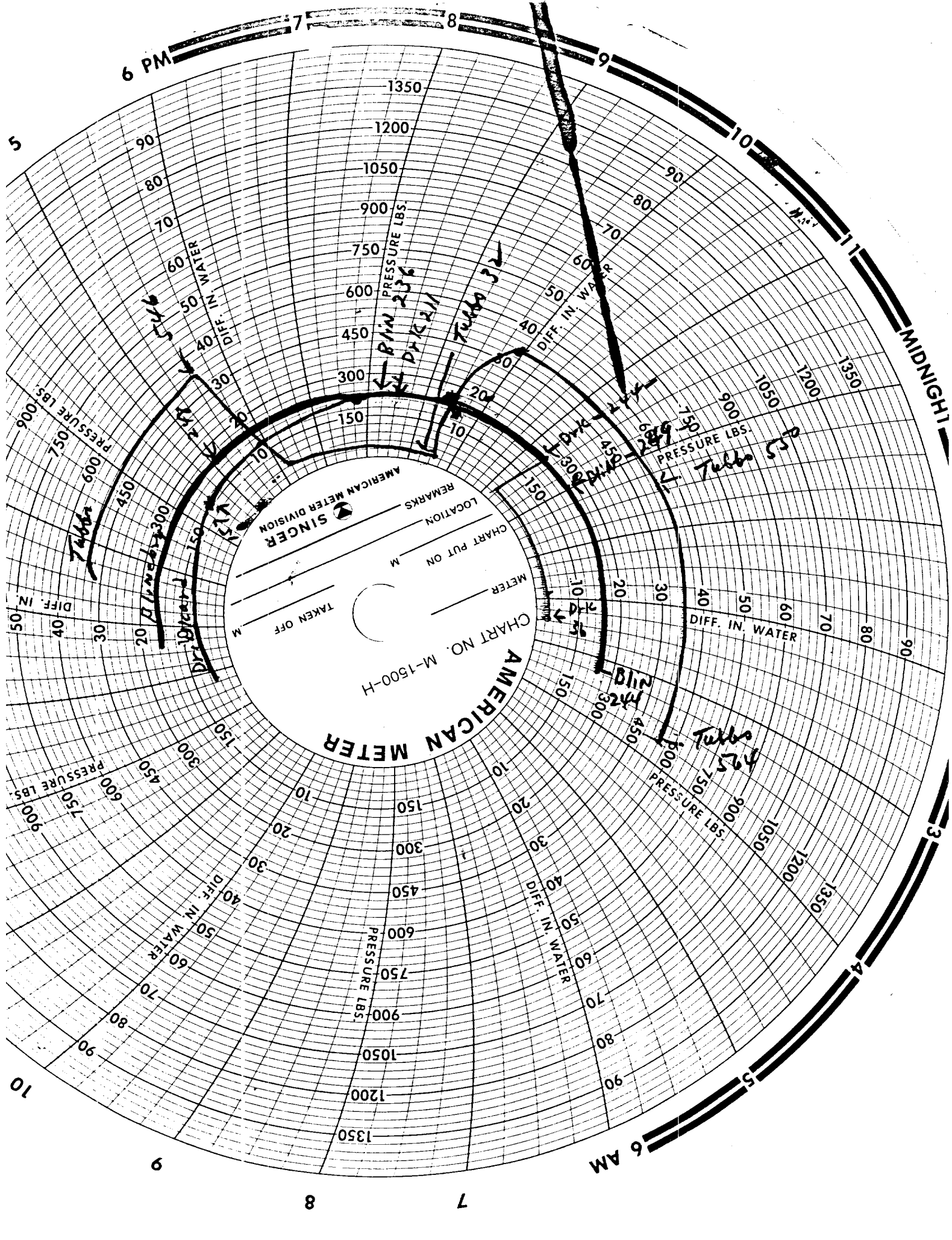
	Upper Completion	Middle Completion	Lower Completion
Indicate by (X) the zone producing			
Pressure at beginning of test			
Stabilized? (Yes or No)			
Maximum pressure during test			
Minimum pressure during test			
Pressure at conclusion of test			
Pressure change during test (Maximum minus Minimum). . .			
Was pressure change an increase or decrease?			

Well closed at (hour, date): Total Time on Production:
Oil Production Gas Production
During Test: bbls. Grav.: During Test **MCF**; GOR

Remarks:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ Operator **Shell Oil Company**
New Mexico Oil Conservation Commission By **M. C. Babcock**
Title **Supervisor Oil Accounting**
Date **March 5, 1981**



AMERICAN METER DIVISION
SINGER

AMERICAN METER
CHART NO. M-1500-H
METER
CHART PUT ON
LOCATION
REMARKS
TAKEN OFF

DISTRIBUTION		
ANTAFEE		
ILE		
S.G.S.		
AND OFFICE		
PERATOR		

NEW MEXICO OIL CONSERVATION COMMITTEE

C-10, 33 C-103
Effective 1-1-63

1a. Initial	Type of Lease
State	Fee ☒
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
SHELL OIL COMPANY

Address of Operator
P. O. BOX 991, HOUSTON, TX 77001

Location of Well
UNIT LETTER **M** **660** FEET FROM THE **west** LINE AND **3300** FEET FROM
THE **south** LINE, SECTION **3** TOWNSHIP **21S** RANGE **37E** NEPM.

7. Unit Agreement Name

8. Farm or Lease Name
Livingston

9. Well No.
11

10. Field and Pool, or Wildcat
Drinkard/Blinebry/Tubb

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3448' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER Acidize Blinebry	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-08-78: RU acid truck. Dumped 10bbbls 15% NEA down tbq. SI well.

10-09-78: Acid treated perfs 5618-5839' w/3000 gals 15% NEA.

10-10-78: In 7 hrs ppd 10 BO + 22 BW. FL @5500' FS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *A. J. Fore* **A. J. FORE** TITLE Supervisor DATE **SEP 30 1980**

Orig. Signed by Jerry Sexton
Dist. 1, Supv.
CONDITIONS OF APPROVAL, IF ANY:

DATE **SEP 30 1980**