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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS OCC

(Submit to appropriate District Office 1962 APR 25 AM 9:36 Commission Rule 1106)

| | | | | | | | |
|--|--|------------------|------------------|--|-----------------|--------------|--|
| Name of Company Shell Oil Company | | | | Address Box 1858, Roswell, New Mexico | | | |
| Lease Livingston | | Well No. 11 | Unit Letter M | Section 3 | Township 21S | Range 37E | |
| Date Work Performed 4-4-62 thru 4-17-62 | | Pool Blinebry | | | County Lea | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled Blinebry tubing and packer.
2. Squeezed Blinebry perforations 5719'-5834' w/50 sx.
3. Drilled cement to 5844'.
4. Perforated 2 7/8" casing @ 5758', 5795', 5798', 5808', 5810', 5811', 5812', 5817', 5821', 5826', 5828', 5834', 5835', 5839', w/1 JS (14 holes).
5. Set Lynes inflation packer on 1 1/2" tubing @ 5771'.
6. Treated below packer w/3000 gallons 15% NEA.
7. Recovered load.
8. In 24 hours flowed 25 BO + 2 BW thru 20/64" choke.

FTP 725 psi, CP 760 psi. Gravity 39.8°

| | | |
|------------------------------|--------------------------------|------------------------------|
| Witnessed by H. B. Brooks | Position Production Foreman | Company Shell Oil Company |
|------------------------------|--------------------------------|------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

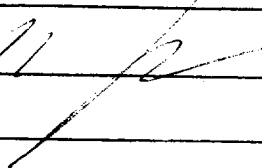
| | | | | |
|---|-----------------------|------------------------------------|-----------------------------------|---------------------------|
| D F Elev. 3443' | T D 6730' | P B T D 6670' | Producing Interval 5719'-5834' | Completion Date 2-1-62 |
| Tubing Diameter 1 1/2" | Tubing Depth 5769' | Oil String Diameter 2 7/8" | Oil String Depth 6724' | |
| Perforated Interval(s) 5719', 5729', 5733', 5740', 5745', 5785', 5798', 5808', 5811', 5821', 5826', and 5834'. | | | | |
| Open Hole Interval - | | Producing Formation(s) Blinebry | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | 3-28-62 | 25 | 1690.2 | 6 | 67,609 | - |
| After Workover | 4-17-62 | 25 | 1480.0 | 2 | 56,320 | - |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|--|--|
| Approved by  | Name S. B. Deal |
| Title | Position Division Production Superintendent |
| Date | Company Shell Oil Company |