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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address Box 1858, Roswell, New Mexico			
Lease Livingston	Well No. 11	Unit Letter M	Section 3	Township 21S	Range 37E		
Date Work Performed 12-26-61 thru 1-5-62	Pool Tubb			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Triple Completion as per NMOCC Order No. R-2168, dated January 17, 1962**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran GR/CCL Survey PBTD - 3000', checked PBTD at 6668'.
2. Perforated at 6133', 6158, 6165', 6207', 7225', 6248', 6268', 6274', 6287', 6336', 6354', 6363' w/1 JS (Total 12 holes).
3. Treated w/15,000 gallons lease oil containing 1# 20-40 mesh sand + 1/20# Mark II Adomite/gallon.
4. Recovered load.
5. On OPT flowed 261 BOPD + 139 BWPD (based on 207 BO + 110 BW in 19 hours) thru 12/64" choke. FTP 830 psi. Gravity 33.2 deg. API.


Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title District Exploitation Engineer	Position District Exploitation Engineer		
Date	Company Shell Oil Company		

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
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MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address Box 1858 Roswell, New Mexico			
Lease Livingston	Well No. 11	Unit Letter M	Section 3	Township 21 S	Range 37 E		
Date Work Performed 12-20 thru 23-61	Pool Drinkard-Tubb-Blinebry			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran (string "C" - Drinkard zone) 6715' of 2-7/8" (6.5#, N-80) casing and cemented @ 6726'. Seating nipple @ 6661'.
 Ran (string "B" - Tubb zone) 6713' of 2-7/8" (6.5#, J-55) casing and cemented @ 6724'. Seating nipple @ 6382'.
 Ran (string "A" - Blinebry zone) 6713' of 2-7/8" (6.5#, J-55) casing and cemented @ 6724'. Seating nipple @ 6083'.
 Cemented thru all three strings with 325 sacks 40% Diacel D, Class C plus 4% CaCl₂ plus 1 cu.ft./sack Strata Crete #6" plus 310 sacks Class C plus 4% gel plus 18 cu.ft./sack Strata Crete #6". Bumped plugs with 2500 psi (String "C"), 2300 psi (String "B"), and 2500 psi (String "A") @ 9:05 a.m. (MST), December 21, 1961. After WOC 22 hours, tested each string with 1500 psi for 30 minutes - no pressure drop.
 Temperature Survey cement top 2400'.

Witnessed by <i>[Signature]</i>	Position <i>[Signature]</i>	Company <i>[Signature]</i>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name W. A. Harthorn	ORIGINAL SIGNED BY W. A. HARTHORN
Title <i>[Signature]</i>	Position Division Mechanical Engineer	
Date	Company Shell Oil Company	