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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 1858 Roswell, New Mexico</b>			
Lease <b>Livingston</b>	Well No. <b>11</b>	Unit Letter <b>E</b>	Section <b>3</b>	Township <b>21 S</b>	Range <b>37 E</b>
Date Work Performed <b>11-26 thru 11-28-61</b>		Pool <b>Drinkard-Tubb-Blinbry</b>		County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 4:00 p.m. (MST), November 26, 1961.  
 Ran 259' of 9-5/8" (36#, H-40) casing and cemented @ 271' with 250 sacks regular plus 2% CaCl<sub>2</sub>. Circulated out 35 sacks cement. Plug down at 2:00 a.m. (MST), November 27, 1961. After WOC 12 hours, tested casing with 1000 psi for 30 minutes - no drop in pressure.  
 Option Two:  
 1. Volume of cement slurry 295.0 cu.ft.  
 2. 250 sacks Lone Star Regular cement. + 2% CaCl<sub>2</sub>  
 3. Approximate cement slurry temperature 60° F.  
 4. Estimated minimum formation temperature 65° F.  
 5. Estimate of cement strength at time of testing 500 psi.

Witnessed by <i>[Signature]</i>	Position <i>[Signature]</i>	Company <i>[Signature]</i>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by, <i>[Signature]</i>	Name <b>W. A. Harthorn</b>	ORIGINAL SIGNED BY <b>W. A. HARTHORN</b>
Title	Position <b>Division Mechanical Engineer</b>	
Date	Company <b>Shell Oil Company</b>	