District I

P.O. Box 1980, Hobbs, NM 88241-1980

District II

P.O.Drawer DD, Artesia, NM 88211-0719

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10, 1994

Insturctions on back

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District III 1000 Rio Brazos Re	d., Aztec, NM 87410			O. Box 2088		•	·	5 Co
District IV	1., AZIEC, NM 0/410							3 30
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30-025-0 7 Property Code		Eunice Bli	nebry-Tubb	-Drinkard-N	lorth		6 Pool Code 22900	
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		Township	Range	Lot. ldn	Feet from the	North/South line	Feet from the	East/West line County
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I hereby certify that th and that the informa	the rules of the Oil Col ation given above is true	nservation Division ha	ive been complied		C	OIL CONSERV	ATION DIVISI	
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Pamela M. I	Leighton			Title:				
e: - Sr Regulato	n. Analyst			Аррго	val Date:		* 1 - 1 - 1	
Sr Regulato	Ty Analyst Pho	ne;	-					
1/21	198	713-296-712						
If this is a change of OGRID #15	operator fill in the OGF	RID number and nam	e of the previous of	perator				
	7984 revious Operator Signa	Altura Energy	/ Ltd.	Printed	Name			
Lddu o	wite	<u> </u>	Eddie Cur			Title npliance Speci	ialist	29-98

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico - rgy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Surface Location	PO Box 2088, Sant											TENDED REPO		
Attura Energy Ltd. P.O. 80s 4294 April Number Ped Name Ped	I.]	REQUES	T FOR	ALLO)WAB	LE AND	AUTH	ORIZAT	TION TO T	RANSPOF	RT		
P.O. Box 4294 Houston TX 77210-4294 *API Number			¹ Op	erator name	and Addre	ess								
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** ARI Number	i									$\sqrt{3}$ R	3 Reason for Filing Code			
30-025-05522 EUNICE BLINERRY TUBE-DRINKARD-NORTH 22900 Property Code Property Number Property Number Vew Number 1966 II.				 						700	CH - EFF. 3	-01-97		
Property Code S Property Name S PR Prop							³ Pool	Name			6	Pool Code		
19524 NORTHAST DRINKARD UNIT 206 II. **U Surface Location** UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line Co. MORTH 1980 WEST **Bottom Hole Location** UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line Co. MORTH 1980 WEST **U Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line Co. MORTH 1980 WEST **U Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line Co. MORTH 1980 WEST **U Lot. Idn Feet from the North/South Line Feet from the East/West line Co. MORTH 1980 WEST **U Lot. Idn Feet from the North/South Line Feet from the East/West line Co. MORTH 1980 WEST **U Lot. Idn Feet from the North/South Line Feet from the East/West line Co. MORTH 1980 WEST **U Lot. Idn Feet from the North/South Line Feet from the East/West line Co. MORTH 1980 WEST **U Lot. Idn Feet from the North/South Line Feet from the East/West line Co. MORTH 1980 WEST **U Lot. Idn Feet from the North/South Line Feet from the East/West line Co. MORTH 1980 WEST **U Lot. Idn Feet from the Co. MORTH 1980 WEST **U Lot. Idn Feet from the North/South Line Feet from the East/West line Co. MORTH 1980 WEST **U Lot. Idn Feet from the Co. MORTH 1980 WEST **U Lot. Idn Feet from the North/South Line Feet from the East/West line Co. MORTH 1980 WEST **U Lot. Idn Feet from the Co. MORTH 1980 WEST **U Lot. Idn Feet from the Co. MORTH 1980 WEST **U Lot. Idn Feet from the Co. MORTH 1980 WEST **U Lot. Idn Feet from the Co. MORTH 1980 WEST **U Lot. Idn Feet from the Co. MORTH 1980 WEST **U Lot. Idn Feet from the Co. MORTH 1980 WEST **U Lot. Idn Feet from the Co. MORTH 1980 WEST **U Lot. Idn Feet from the North/South 1980 WEST **U Lot. Idn Feet from the Co. MORTH 1980 WEST **U Lot. Idn Feet from the Co. MORTH 1980 WEST **U Lot. Idn Feet from the Co. MORTH 1980 WEST **U Lot. Idn Feet from the Co. MORTH 1980 WEST **U Lot. Idn Feet from the Co. Idn Co. Idn	30-1	025-0652	2		EU	JNICE E	BLINEBRY-T	UBB-DRIN	KARD-NOR	RTH		22900		
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