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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL ☒ GAS WELL ☐ OTHER- <u>Injector</u>	7. Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC. (4431 WCK)	8. Farm or Lease Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001	9. Well No. 206
4. Location of Well UNIT LETTER <u>K</u> <u>3226</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or wider NORTH EUNICE BLINEBRY- TUBB-DRINKARD OIL & GAS
15. Elevation (Show whether DF, RT, GR, etc.) 3474' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER <u>Sqz, OAP, AT / (CTI)</u> ☒
	R-8541

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10-27-88 to 11-30-88:

Sqz Blinebry 5649' - 5850' w/ 100 sxs class "C" cmt + .3% Halad-9 followed by 50 sxs class "C" cmt + 2% CaCl. DO and CO to 6775'. Perf Blinebry 5937' - 6068', Tubb 6075' - 6132' and Drinkard 6618' - 6754' w/ 1JSPF. Selectively AT Blinebry/Tubb/Drinkard 5937' - 6754' w/ 9450 gals 15% HCl + 1000# rock salt + 72 ball sealers, using BP's and pkr's. Perf Blinebry 5760' - 5894' w/ 1JSPF. AT Blinebry 5760' - 5894' w/ 1050 gals 15% HCl, using BP and pkr. Pres test to 500 psi for 30 min - held O.K. RIH w/ inj equip, setting Guiberson Uni-VI pkr @ 5729'.

Well began injecting 11-30-88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. J. FORE</u>	TITLE <u>SUPERVISOR REG. & PERMITTING</u>	DATE <u>DEC 21 1988</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT I SUPERVISOR</u>	TITLE	DATE <u>DEC 30 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		

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LAND OFFICE	
OPERATOR	

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State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL ☒ CAR WELL ☐ OTHER- 2. Name of Operator SHELL WESTERN E&P INC. (4431 WCK) 3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 4. Location of Well UNIT LETTER K 3226 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 21-S RANGE 37-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3474' GR	7. Unit Agreement Name NORTHEAST DRINKARD UNIT 8. Farm or Lease Name NORTHEAST DRINKARD UNIT 9. Well No. 206 10. Field and Pool, or Wildcat NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER SQZ, OAP, AT / CTI ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

order # R-8541

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Sqz Blinebry 5649' - 5850' perms w/ 100 sxs class "C" cmt + .3% Halad-9 followed by 50 sxs class "C" cmt + 2% CaCl using a CIBP and pkr.
- 2) DO to at least 6775'.
- 3) Run GR/CNL/CCL.
- 4) Perf Blinebry 5937' - 6068', Tubb 6075' - 6132' & Drinkard 6618' - 6651' w/ 1 JSPF.
- 5) Selectively AT 5937' - 6651' w/ 9450 gals 15% NEFE HCl + 1000# rock salt + 72 ball sealers, using BP's and pkr's.
- 6) Perf Blinebry 5760' - 5894' w/ 1 JSPF.
- 7) AT Blinebry 5760' - 5894' w/ 1050 gals 15% NEFE HCl + 100# rock salt.
- 8) Pres test to 300 psi for 30 min.
- 9) TIH w/ injection equip, setting Guiberson Uni-VI pkr @ 5730'.
- 10) Turn well on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE OCT 25 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 25 1988

CONDITIONS OF APPROVAL, IF ANY: