ETATE OF NEW MEXICI ENERGY AND MINICRALS DEPAD	TMENT		form C-104		
		RVATION DIVISION	Revised 10-1-78		
14 × 1 × 7 €		D. BOX 2008			
V 1.U.S.	- SARTAPE,	NEW MEXICO 87501			
LAND DEFICE	-	•			
In ANIFONTEN UIL	-] REQUEST	FOR ALLOWABLE			
C=1 = 41.08	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL G			
2. PAONATION OFFICE	1		A3		
Shell West	tern E&P, Inc.				
200 North Resson(s) for filing (Check ;	Dairv Ashford, P.O. Box 99	1, Houston, Texas 77001			
New Well	Change in Transporter ol;	Other (Please explain			
Recompletion	ou 🗌 🗖	ry Cos 🔲			
Change in Ownership X		ondenzale			
If change of ownership give and address of previous ow	Shell Oil Company, P.	.0. Box 991, Houston, Te	exas 77001		
IL DESCRIPTION OF WEL	L AND LEASE	• .			
Taylor Glenn	Well No. Pool Nome, Including		Lease.		
Location)il And Gas Stote, F	oderal or Foo Fee		
Unit Letter K	: 3726 Feel From The NOTTH	Line and 1980 Fourt F	rom The West		
Line of Section 03	T. mahip 215 . Range	276	Lea		
I DESIGNATION OF THM			Cour		
Neme of Authorized Transport	SPORTER OF OIL AND NATURAL	GAS	•		
Shell Pipelin	re Corporation	PD. Dry 1910	approved copy of this form is to be sent Min and D 76.70		
Name of Authorized Transport	er of Casinghead Cas X or Dry Gas	Address / Give address to which a	approved copy of this form is to be sent		
	unpany'	1 Eex 1137, Eur	nice, New Mexico 88231		
if well produces oil or liquids give location of tanks.	No Change	is gas actually connected? Yes	When NA		
If this production is commin	ttt				
COMPLETION DATA	gled with that from any other lease or po	ol, give commingling order numbers			
Designate Type of Co	mpletion - (X)	New Well Werkover Deeper	Plug Back 'Same Res'v. Dill. Re		
Dele Spudded	Date Compl. Ready to Prod.				
	:	Total Depth	P.3.T.D.		
Lievauons (DF. RKB. RT. CR.	ete.j Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
Perforations					
		•	Depth Cosing Shee		
	TUBING, CASING, A	ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
l .					
V. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be able for this	after recovery of social volume of load	oil and must be equal to be exceed to all		
Date First New Off Run To Tar	able for this				
•		Producing Method (Flow, pump, gas	s lift, etc.		
Length of Test	Tubing Pressure	Casing Preseure	Choke Size		
Actual Prod. During Test	Cil-Bbie				
		Water-Bbls.	Gas-MCF		
GAS WELL			· · ·		
	Longth of Tost	Bble. Condensate AMCF	Gravity of Condensate		
	Tubing Procews (slat-in)	Cooling Pressure (Sbot-13)	Chate Size		
L CERTIFICATE OF COMPI	LIANCE				
			ATION DIVISION		
LATING DAVE DECA COMMING	and regulations of the Oil Conservation with and that the information given	APPROVED FFB-1 1984 12			
above is true and complete to the best of my knowledge and bellof.		BY ORIGINAL SIGNED BY JERRY SEXTON			
· · / W. Mas	N. Matoray		TITLE DISTRICE I SUPERVISOR		
		This form is to be filed in compliance with MULE 1104. If this is a request for ellowable for a newly drilled or despens			
		[] If this is a request for all.	uviable for a newly drilled an -		
	(Signature)	[] well, this form must be accomp	vented by a tabulation of the douters.		
Attorney-in-Fact	(Siennewe) (Tiele)	tests taken on the well in acc	penied by a fabulation of the deviation		
<u>Attorney-in-Fact</u>	(Tiil+)	well, this form must be accomp twets taken on the well in acc All sections of this form n able on new and recompleted of	penied by a fabulation of the deviation ordance with MULE 111. must be fulled out completely for allow wells.		
<u>Attorney-in-Fact</u>		well, this form must be accomp tests taken on the well in acc All sections of this form n able on new and recompleted of Fill out only Sections 1	penied by a fabulation of the deviation ordance with MULE III. must be fulled out completely for allow		

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	IT OIL CONSER	Form C-104 Revised 10-1-78		
	P. O.	P. O. DOX 2008 SANTA FE, NEW MEXICO 87501		
	REQUEST	FOR ALLOWABLE		
		AND WISPORT OIL AND NATURAL GA		
Cretator				
Shell Western				
	•	Houston, Texas 77001 Other (Please captorn)		
Recompletion	Change in Transporter of: Oll Dry	, Can []		
Change In Ownership X		ndensate	•	
If change of ownership give name and address of previous owner	• Shell Oil Company, P.	0. Box 991, Houston, Te	exas 77001	
IL DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including			
Taylor Glenn	1 Drinkard	-	Lease Lease Heel Lease He	
•	- 226 Feel From The NOTTH	Line and 1980		
	T. mahip 215 Pange	37E . NUPM. Lea	rom The West	
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	a some ma tu Gu	County	
Nece of Authorized Transporter of (CII X OF CONTENSELE CITYL	Asciess (Give address to which a	pproved copy of this form is to be sent)	
Kaze of Authorized Transporter of C Getty Or/ - Compar	Casinghead Gas ar Dry Cas	P. D. Box 1910, W Address (Give address so which a)	proved soar of this form is to be south	
if well produces oil or liquids, tive locotion of tanks,	Unit Sec. Twp. Age.	P.O. Box 1137, Eunice	e, New Mexico 88231	
If this production is commingled a	NO Change	Yes	NA	
COMPLETION DATA		New Well Werkover Deepen	Plug Back 'Same Beat's 'Diff Back	
Designate Type of Complet	Dete Compl. Recay to Prod.			
Lievations (DF. RKB. RT. CR. etc.)	1	Tatal Depth	P.a.T.D.	
Perforetions	inclusion precising formation	Top Oll/Gas Pay	Tubing Depth	
Periorelions			Depth Casing Shoe	
HOLESIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD		
	· · · · · · · · · · · · · · · · · · ·		SACKS CEMENT	
TEST DATA AND REQUEST F	FOR ALLOWABLE . (Test must be	first recovery of social volume of load ,	i and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	epih or be for full 24 hours) Producing Mathed (Flow, pump, cas		
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size	
Artual Prode During Test	Cil-Bhis.	Water-Bble.		
l			Gas+MCF	
GAS WELL	1		······································	
	Longth of Tool	Bble. Condensate/MMCF	Gravity of Condensate	
Teeling Method (pilot, back pr.)	Tubing Presswe (Sint-in)	Cosing Pressue (Ebst-in)	Chote Size	
CERTIFICATE OF COMPLIAN	CE ·		TION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compliad with and that the information given abave is true and complete to the beat of my knowledge and belief.		APPROVED FFR 1 1984		
		DYORIGINAL SIGNED BY JERRY SEXTON		
N. N. News	en l	TITLE	PERVISQR	
		If this is a request for allo	compliance with NULE 1104. while for a namly drilled or dampena	
(Signalwa) Attorney-in-Fact		well, this form must be accompanied by a fabulation of the deviation tests taken on the well in accordance with MULE 111.		
	(Tule) December 1, 1983 Effective January 1, 1984		All sections of this form must be filled out completely for allow oble on new and recompleted wells.	
(Duie)		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forma C-104 must be filed for each pool in multiple completed wells.		



RECEIVED JAN 19 1984 HOBBS OFFICE

	JF COPIES RECEIVED DISTRIBUTION NTA FE ILE U.S.G.S. LAND OFFICE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1.	IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Shell Oil Company	 Y		
	Address P. O. Box 1509, 1 Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership			
1	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND I	. EASE Well No.; Pool Name, Including For	mation Kind of Lease	Lease No.
	Lease Name Taylor Glenn Location Unit Letter <u>' K ; 322</u>	1 Blinebry (G. 6 Feet From The North Line	as) State, Federal or and <u>1980</u> Feet From The	West
ш.		nship 21S Range	37E , NMPM, Lea Address (Give address to which approved	copy of this form is to be sent)
	Shell Pipe Line (Name of Authorized Transporter of Cas Getty Oil Company	Corporation inghead Gas or Dry Gas y	P. O. Box 1910, Mid1 Address (Give address to which approved P. O. Box 3000, Tuls Is gas actually connected? When	copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fge. I 3 21S 37E	Yes	5-20-77
	COMPLETION DATA	h that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	n - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe	
			CEMENTING RECORD	SACKS CEMENT
	HOLESIZE	CASING & TUBING SIZE	DEPTHSET	
v .	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be aj able for this de	ter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			10N COMMISSION	
		regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	APPROVED APR 26 1979 19 BY Orig. Signed by Jerry Sexton TITLE Dist 1, Supy. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	
	Atterstonerdt	A. Ramirez		
	Supervisor Oil A	•		
		Date)		



APR**2 5 1979**

OIL CONSERVATION COMM. HOBBS, N. M.