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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name Taylor-Glenn
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>3226</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Blinebry Gas/Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3484' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-21-74 to 12-7-74

- Pulled tubing and packer.
- Perforated additional pay in Drinkard w/1 JSPF at 6491, 6497, 6503, 6510, 6514, 6522 & 6530' and Blinebry at 5649, 5663, 5678, 5684, 5692, 5698, 5706 and 5711'.
- Acid treated 6491-6530 w/3000 gal 15% NEA.
Acid treated 5739-5850 w/4500 gal 15% NEA.
Acid treated 5649-5711 w/3600 gal 15% NEA.
- Fracture treated Drinkard w/28,000 gal gelled lease crude containing Mark II Adomite + 1 3/4# sand/gal.
- Ran Baker Lok-set packer on 211 jts 2" tubing and hung at 6436'. Packer set at 6432-36'.
- Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison TITLE Staff Production Engineer DATE 1-14-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: