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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico					
Lease Taylor-Glenn	Well No. 1	Unit Letter K	Section 3	Township 21S	Range 37E		
Date Work Performed 3-26-63 thru 5-30-63	Pool Drinkard/Blinebry			County Lea.			

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations	☐ Casing Test and Cement Job	☒ Other (Explain) Perforated & fracture treated additional Drinkard interval. Attempted to convert Blinebry Gas to Blinebry Oil.
☐ Plugging	☐ Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.
Killed well w/lease oil (both zones). Spotted 300 gallons gel over Drinkard perforations. Pulled 2" tubing and Baker seal assembly. Ran Baker retrievable bridge plug on wireline to 5855'. Dumped 6 1/2 sx. 8-12 frac sand on bridge plug. Perforated 5739' - 5740' w/4 JSPP. Ran Baker FERC on 2" tubing, set at 5680', squeezed w/65 sx. regular neat cement at 5500 psi. Reversed out 35 sx. cement, pulled tubing and FERC. Drilled cement 5686' - 5820'. Pulled bridge plug, ran 2" tubing and bit and drilled Model D packer at 6600', cleaned out to 6640'. Pulled tubing and bit. Set CIBP at 6620' and capped w/cement. Perforated Drinkard 6549' - 6556' w/1-3/8" JSPP, at 6563', 6565', 6575', 6576', 6597', 6598', 6605', 6608', 6609', w/1 JS (Total 16 holes). Perforated Blinebry 5760' - 5766', 5771' - 5779', 5783' - 5786', 5836' - 5842' w/1-3/8" JSPP (23 holes). Ran Baker retrievable bridge plug & FERC on 2" tubing to 6572', set RBP at 6615', spotted acid, set FERC at 6535'. Treated Drinkard w/2000 gallons 15% NEA. Set retrievable bridge plug at 5855', spotted acid, set FERC at 5750'. Treated Blinebry w/4000 gallons 15% NEA. Pulled 2" tubing, FERC and retrievable bridge plug. Ran 2" frac tubing, set retrievable bridge plug at 6614', set FERC at 6515'. Treated Drinkard w/15,000 gallons lease oil containing 1# 20-40 Mesh sand & 1/20# Mark II Adomite/gallon.
 (continued on back of page)

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>Lester A. Clement</i>	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title	Position District Exploitation Engineer		
Date	Company Shell Oil Company		

Reset retrievable bridge plug at 5800', FIRC at 5750'. Treated Blinberry w/15,000 gallons lease crude containing 1/20 - 40 mesh sand and 1/20# Mark II Adomite/gallon in 2 stages using ball sealers. Pulled frac tubing and FIRC and dumped 9 sx. 8-12 mesh sand on bridge plug. Ran FIRC on 2" tubing, set FIRC at 5659' w/top of sand at 5791', spotted 100 sx. regular neat cement, squeezed w/50 sx. at 5500 psi and reversed out 50 sx. cement. Pulled 2" tubing and FIRC. Drilled out cement to 5792' and cleaned out to 5850'. Pulled 2" tubing and bit. Ran 2" tubing, retrievable bridge plug at 5898', FIRC at 5850'. Spotted acid over perforations, reset packer at 5800', treated w/1500 gallons 15% NMA. Pulled 2" tubing, packer, and bridge plug. Perforated 5 1/2" casing 5816' - 5850' w/1-3/8" JS. Ran and set Baker Model production packer w/expandable plug in place at 5550'. Ran and set Baker FIRC on 2" tubing at 5800'. Swabbed tubing dry. Treated perforations 5816' - 5850' w/4000 gallons 15% NMA. Pulled tubing and FIRC. Ran 5' Baker production tube on bottom of Baker seal assembly, 2" SM, 1 ft. tubing, Baker sliding sleeve valve in open position + 195 lbs. (5943') 2" tubing hung at 5955', SN at 5949', slide valve at 5919', pushed expandable plug from production packer, landed tubing in packer w/12,000# wt. Ran 1" tubing w/Claustrie shoe, drilled junk, and cleaned out 2" tubing to 6527', pulled 1" tubing. Recovered load. Drinker: In 24 hours flowed 38 BO + 0.4 BW thru 16/64" choke. FIP 1300 psi. Blinberry: In 24 hours flowed 32 BO + 8 BW thru 24/64" choke. FIP 690 psi. GOR 63,985. Taking packer leakage test.