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(Form C-102)  
(Revised 7/1/52)

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	X	NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER) SAND FRAC	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Roswell, New Mexico  
(Place)

February 27, 1963  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company Taylor-Glenn Well No. 1 in K  
Lot 11 (Company or Operator) Lease (Unit)  
1/4 of Sec. 3, T. 21S, R. 37E, NMPM, Drinkard/Blinebry Pool  
(40-acre Subdivision) Lea  
County.

## FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

### PROPOSED OPERATION:

1. Kill well. Pull tubing.
2. Set Retrievable BP at 5855'. Plug back to 5805' w/sand. Perforated 5739' - 5740' w/4 JS.
3. Run tubing w/FERC. Squeeze perforations at 5739'. Drill out to 6600'.
4. Set CIMP at 6620'. Perforate Drinkard w/1 JSPP at 6549' - 6556', w/1 JS at 6563', 6565', 6575', 6576', 6597', 6598', 6605', 6608', & 6609' (16-3/8" holes). Perforate Blinebry w/1 JSPP 5760' - 5766', 5771' - 5779', & 5783' - 5786' (17-3/8" holes).
5. Run 2" tubing w/retrievable BP and FERC. Set BP at 6615'. Hang packer at 6535'. Spot acid on bottom. Acidize w/2000 gallons 15% NEA. Reset BP at 5795'. Hang packer at 5750'. Spot acid on bottom. Acidize w/3000 gallons 15% NEA.
6. Bleed off pressure and swab test Blinebry. Pull 2" tubing and retrievable BP.
7. Run 3" frac tubing (hydrotested to 8000 psi, if necessary) w/retrievable BP & FERC. Set BP at 6615'. Set FERC at 6535'.
8. Treat Drinkard w/15,000 gallons lease crude + 1#/gallon 20-40 mesh sand.
9. Shut in overnight. Bleed off pressure and pull frac tubing. Run production string (with retrievable production packer). Kick off both zones. Take packer leakage test & OPT

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....  
Title.....

Shell Oil Company  
Company or Operator

By..... R. A. Lowery Original Signed By  
Position..... District Exploitation Engineer  
Send Communications regarding well to:

Name..... Shell Oil Company  
Address..... P.O. Box 1858, Roswell, New Mexico

