PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

1000 Rio Brazo: District IV	s Rd. Aztic, N	M 87410		Santa Fe, NM 87504-2088						AMENDED REPORT			
PO Box 2088, S I.	anta Fe NM I	37504-2088 EOUES	T FOR A	LLOWA	BLE	E AND AU	ITHORI	ZATI	ON TO TR	ANSPO	RT		
		ЗОСТО		ame and Addre						2 OGRID1	Number		
Conoco Inc.							f				073		
10 Desta Dr. Ste 100W Midland, Tx. 79705-4500									3. Reason for Filling Code CG (effective 7-1-98)				
4 Al I Million							ool Name				6. Pool Code		
<sup>30 - 0</sup> 25-0	6523	Blinebry Oil and Gas						06660 9 Well Nember					
	PropertyCode		8 Property Name						12				
10.0	003044 Surface l	ocation	<u> </u>	Lockhart B 11							12		
UL or lot. no.	Section	Township		Lot. Idn	Fe	et from the	North/South Line		Feet from the	East/West I	Line Couunty		
В	11	_21S_	37E			660	) North		1980	East	Lea		
11 Bottom		Hole Lo			<del></del>		T		r <u></u>	Ta Tana			
UL or Lot	Section	Township	Range	Lot. Idn.	F	eet from the	North/South Line		Feet from the	Eest/West			
12 Lse Code 13. Producing Method		Code 14. Gas Connection Date		Date	15. C-129 Permit Number			16. C-129 Effective Date 17. C-12b Expiration Date		17. C-12b Expiration Date			
F	<u> </u>	P						Ш.					
III. Oil and	d Gas Tra	S 19. Transporte	er Name	20 F	OD	21. O/G	22. POD ULSTR Location						
OGRIC		and Add					and Desciption F 11 21S 37E						
026450		Dynegy Midstream Services 6 Desta Drive, Suite 3300				0766	330	G		Г 11 21	3 3 / E		
		Midland, Tx. 79705											
						·							
									<b>:</b>				
IV. Prod	uced Wa	ater											
2	23 POD			`		24. POD	ULSTR Loc	ation and	Description				
V. Well	Com ple	tion Da	ta					· · ·					
	Spud Date		26 Rea dy Date	Rea dy Date		7. TD	28 PBTD		29 Perforations		DHC,DC,MC		
	30. Hole Size			31. Casing & Tubing		<u> </u>	32 Depth S				33. Sacks Cement		
	30. Hole 512	; 	31. Ca		casing to Tubing Size		32 Deptil 3		ici .		33. Sakes Conton		
			<del> </del>					<del></del> -		· =····			
	<del></del>		<del>- </del>								A U		
	***		-					<del></del> -					
VI. Wel	l Test D	ata				L			1				
	New Oil		s Delivery Da	y Date 36. Test Date			37. Test Length		38. Tbg. Pressure		39. Csg. Pressure		
	40. Choke Siz e								44 AOF		47.26		
40. Ch	oke Siz e		41. Oil		42. Wa	ter	43. Ga	ıs	44	AUr	45. Test Method		
				n Division have			^	л сс	)NSERVA	ים זאטוי	VISION		
with and that knowledge a		on given abo ســ مــ	ove is true and	complete to the	oust of		-	ıl CC					
Signature:	dull sacrally								ApproveJ by				
Printed name: Bill R. Keathly							Title LEGHEP !!						
Title Sr. I	y Specia	list			Аррг	Approval Date:							
Date \$\frac{9}{7}\$-10-98 Phone (915) 686-5424  47. If this is a change of operator fill in the OGRID number and name of the previous operator													
47. If this	is a chan	ge of ope	erator fill in t	he OGRID numbe	r and na	me of the previous	operator						
Previous Operator Signature Printed Name Title Date											Date		
			<u> </u>			· · ·		<del></del> .					