1625 N. French Dr., Hobbs, NM 88240

1000

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources

Form C-104 Revised June 1, 2000

## OIL CONSERVATION DIVISION 1220 South St. Francis Drive

Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT WELL HAS BEEN PLACE Operator Name and Address MONATED WILLOW IS APACHE CORPORATION 2000 POST OAK BLVD., SUITE 100 Reason for Filing Code / Effective Date HOUSTON, TEXAS 77056-4400 RC / 6/13/01 Pool Name TOU DO NOT 30-025-06525 Penrose Skelly; Grayburg 50350 Property Code Well Number Lockhart B-11 II. Surface Location Ul or lot no. Township Lot, Idn Range Feet from the orth/South line County 1980 North 330 West " Bottom Hole Location Ul or lot no. Township Feet from the North/South line Feet from the East/West line 12 Lse Code 13 Producing Method Code Gas Connection Date C-129 Pennit Number <sup>16</sup> C-129 Effective Date C-129 Expiration Date 6/13/2001 III. Oil and Gas Transporters Transporter <sup>19</sup> Transporter Name 20 POD 1 O/G 22 POD ULSTR Location and Address and Desuption -022628Texas New Mexico Pipeline; 0766310 F, Sec. 11, T-21S, R-37E P O Box 2528 Mobbs, New Mexico 88240 024650 Dynegy Midstream Services Ltd. 0766330 F, Sec. 11, T-21S, R-37E 6 Desta Drive, Suite 3300 Midland, Texas 79705 IV. Produced Water POD 24 POD ULSTR Location and Description Well Completion Data Ready Date Soud Date <sup>20</sup> PBTD Perforations DHC, MC 6/13/2001 7659 5515 3851 - 3974 " Hole Size Casing & Tubing Size Depth Set 10-3/4 262 250 sx / Circulated to Surface 9-7/8 7 - 5/83099 1680 sx / Circulated to Surface 6-3/4 5 - 1/2546 sx / TOC @ 880' (Cement Bond Log) 7658 2-7/8 4010 VI. Well Test Data Gas Delivery Date Date New Oil Test Date Test Length Tog. Pressure Csg. Pressure 6/23/2001 \*\* Choke Size 6/23/2001 7/4/2001 AOF 5 Test Method 41 113 Pumping  $^{\tt 47}$  I hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION with and that the information given above is true and complete to the best of my Signature: Approved by: Frinted Name Title Debra J. Anderson litle: Approval Date: Sr. Engineering Technician Date: 7/30/2001 713-296-6338