

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company			Lease Lockhart B-11			Well No. 3	
Location of Well	Unit E	Sec 11	Twp 21	Rge 37	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinebry		Oil	F	Tbg.	Open	
Lower Compl	Wantz Abo		Oil	F	Tbg.	Open	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 2-4-74, 8:30 a.m.

Well opened at (hour, date): 2-5-74, 8:30 a.m.	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	250	300
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	265	310
Minimum pressure during test.....	250	55
Pressure at conclusion of test.....	265	80
Pressure change during test (Maximum minus Minimum).....	10	255
Was pressure change an increase or a decrease?.....	INC.	DEC.
Well closed at (hour, date): 2-6-74, 8:30 a.m.	Total Time On Production 24 Hrs.	
Oil Production	Gas Production	
During Test: 4 bbls; Grav.	During Test 71. MCF; GOR	17,750
Remarks No communication.		

FLOW TEST NO. 2

Well opened at (hour, date): 2-7-74, 8:30 a.m.	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	270	330
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	420	400
Minimum pressure during test.....	59	330
Pressure at conclusion of test.....	59	400
Pressure change during test (Maximum minus Minimum).....	361	70
Was pressure change an increase or a decrease?.....	DEC.	INC.
Well closed at (hour, date): 2-8-74, 8:30 a.m.	Total time on Production 24 hrs.	
Oil Production	Gas Production	
During Test: 7 bbls; Grav.	During Test TSTM	MCF; GOR
Remarks No communication		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____
New Mexico Oil Conservation Commission

Operator Continental Oil Company

By Edwin C. Almonick for UDO

Title _____

Title Sup. Prod. Engr.