NF4 MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company	Leas	se Lockhart B-1	1	i i	ell
Location Unit Sec of Well E 11	Twp 21	Rge	7	County	Lea
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod.	Medium or Csg)	Choke Size
Upper Compl Blinebry	Oil	Flow		bg.	Open
Lower Compl Wantz Abo	Oil	Flow		bg.	36/64
	FLOW TEST	' NO. 1			
Both zones shut-in at (hour, date):	2-10-73 8:3	0 A. m.	- 		
Well opened at (hour, date): 2-11-73	8:30 a.	m.	c	Upper ompletion	Lower Completion
Indicate by (X) the zone producing.	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •			X
Pressure at beginning of test	• • • • • • • • • • • •		•••••	470	291
Stabilized? (Yes or No)	• • • • • • • • • • • •		· · · · · · <u>·</u>	YES	YES
Maximum pressure during test	• • • • • • • • • • • • •			508	259
Minimum pressure during test	• • • • • • • • • • • •			470	22
Pressure at conclusion of test	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	•••••_	508	259
Pressure change during test (Maximum m	minus Minimum)	•••••	• • • • • -	38	237
Was pressure change an increase or a c	de cr ease?	Total Ti	_	INC.	DEC.
Well closed at (hour, date): 2-12- Oil Production	73 8:30 a.m.	Production	on	24 F	irs.
During Test: 8 bbls; Grav. 38	2; During	Test 160	MCF	; GOR_	20,000
Remarks					
nenai ks					
nemarks					
nemarks_	FLOW TEST	NO. 2		Unner	Lower
Well opened at (hour, date): 2-13-			c،	Uppe r ompletion	
	73 8:30 a.	. m .		ompletion	
Well opened at (hour, date): 2-13-	73 8:30 a.	, m .	•••••	ompletion X	
Well opened at (hour, date): 2-13- Indicate by (X) the zone producing	73 8:30 a.	.m.		x 511	Completion
Well opened at (hour, date): 2-13- Indicate by (X) the zone producing Pressure at beginning of test	73 8:30 a.	, m .	·····_	STIL YES	Completion 314
Well opened at (hour, date): 2-13- Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	73 8:30 a.	, m .		X 511 YES 511	Completion 314 YES
Well opened at (hour, date): 2-13- Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	73 8:30 a.	.m.		511 YES 511 297	Completion 314 YES 358
Well opened at (hour, date): 2-13- Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	73 8:30 a.	,m.		511 YES 511 297 393	314 YES 358 314
Well opened at (hour, date): 2-13- Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test	73 8:30 a.	, m ,		511 YES 511 297 393 214	314 YES 358 314 358
Well opened at (hour, date): 2-13- Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum modes) Was pressure change an increase or a decomposition of test Well closed at (hour, date) 2-14-73 Oil Production	73 8:30 a.	Total time Production	on	511 YES 511 297 393 214 DEC.	314 YES 358 314 358 44 INC.
Well opened at (hour, date): 2-13- Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	73 8:30 a.	Total time Production	on	511 YES 511 297 393 214 DEC.	314 YES 358 314 358 44 INC.
Well opened at (hour, date): 2-13- Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum modes) Was pressure change an increase or a decomposition of test Well closed at (hour, date) 2-14-73 Oil Production	3 8:30 a. Sinus Minimum) ecrease? Gas Productions Telephone	Total time Production	on	511 YES 511 297 393 214 DEC.	314 YES 358 314 358 44 INC.
Well opened at (hour, date):	3 8:30 a. Sinus Minimum) ecrease? Gas Productions Telepoorum	Total time Production action est 75	on	511 YES 511 297 393 214 DEC. 24 Hr	314 YES 358 314 358 44 INC.
Well opened at (hour, date):	3 8:30 a. Sinus Minimum) ecrease? Gas Productions Telepoorum	Total time Production est 75	on	511 YES 511 297 393 214 DEC. 24 Hr	314 YES 358 314 358 44 INC.
Well opened at (hour, date): 2-13- Indicate by (X) the zone producing Pressure at beginning of test	3 8:30 a. Similar Minimum) A gray and a gr	Total time Production action est 75	on	511 YES 511 297 393 214 DEC. 24 Hr	314 YES 358 314 358 44 INC.
Well opened at (hour, date): 2-13- Indicate by (X) the zone producing Pressure at beginning of test	3 8:30 a. dinus Minimum) ecrease? Gas Production berein contain herein contain	Total time Production rest 75 The distrue and continued is true a	mplete	511 YES 511 297 393 214 DEC. 24 Hr	314 YES 358 314 358 44 INC.